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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		3439' GL	Lea
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PERFORM REMEDIAL WORK	PERFORM REMEDIAL WORK	PLUG AND ABANDON	ALTERING CASES.
TEMPORARILY ABANDON COMMENCE DRILLING OPNS PLUG AND AGANDON Z	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDIN 22
PULL OR ALTER CASING	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER Abandoned Tubb and attempted to		OTHER Abandoned Tub	b and attempted to
OTHER	OTHER		
to complete in Paddock		to complete in Pade	dock

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startuar maximum error work) SEE RULE 1103.

## 5110' PB.

Pulled producing equipment. Set cement retainer at 5969' and squeezed Tubb performions 5998' to 6240' with 300 sacks of Class C cement. Perforated Paddock zone in 7" casing wit 1/2" JHPF at 5276-80'. Treated new perforations with 1000 gallons of 15% NE acid. Swabbed tested. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5348-52'. Treated new pe orations with 750 gallons of 15% NE acid. Swabbed and tested. Set CI BP at 5240'. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5174-78'. Treated new perforations with 750 gallons of 15% NE acid. Swabbed and tested. Cleaned out to 5969'. Set cement retainer at 21 and squeezed perforations 5174-5352' with 250 sacks of Class H cement. WOC 42 hours. Cleaned out and tested perforations 5174' to 5352' with 1500#, 30 minutes, OK. Perforated Paddock Jone with 2, 1/2" JHPF at 5276-80'. Treated new perforations with 750 gallons of 15% NE acid. Stated and tested. Set CI BP at 5230'. Perforated Paddock zone with 2, 1/2" JHPF at 5174-78'. Treated with 750 gallosn fo 15% NE acid. Swabbed and tested. Set CI BP at 5110'. Perforated Pall 1 zone with 2, 1/2" JHPF at 5060-64'. Treated with 750 gallons of 15% NE acid. No indication of commercial production. Pulled equipment. Well to be carried as temporarily abandoned pen <u>a:</u> further well study.

Expires 1/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Area Engineer	DATE January 8, 1º 6
	DATE

CONDITIONS OF APPROVAL, IF ANY:

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