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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate type of well: Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other <input type="checkbox"/> 5. State Oil & Gas Lease No.
1. Name of Operator Gulf Oil Corporation		7. Unit Agreement No.
2. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Formation Name
3. Location of Well UNIT LETTER I , 2086 FEET FROM THE South LINE AND 554 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.		9. Well No. 3 10. Field and Pool, Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3439' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
OTHER <input type="checkbox"/> Abandoned Tubb and attempted to complete in Paddock			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting this project, if work) SEE RULE 1103.

5110' PB.
Pulled producing equipment. Set cement retainer at 5969' and squeezed Tubb perforations 5998' to 6240' with 300 sacks of Class C cement. Perforated Paddock zone in 7" casing with 1 1/2" JHPF at 5276-80'. Treated new perforations with 1000 gallons of 15% NE acid. Swabbed and tested. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5348-52'. Treated new perforations with 750 gallons of 15% NE acid. Swabbed and tested. Set CI BP at 5240'. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5174-78'. Treated new perforations with 750 gallons of 15% NE acid. Swabbed and tested. Cleaned out to 5969'. Set cement retainer at 5110' and squeezed perforations 5174-5352' with 250 sacks of Class H cement. WOC 42 hours. Cleaned out and tested perforations 5174' to 5352' with 1500#, 30 minutes, OK. Perforated Paddock zone with 2, 1/2" JHPF at 5276-80'. Treated new perforations with 750 gallons of 15% NE acid. Swabbed and tested. Set CI BP at 5230'. Perforated Paddock zone with 2, 1/2" JHPF at 5174-78'. Treated with 750 gallosn fo 15% NE acid. Swabbed and tested. Set CI BP at 5110'. Perforated Paddock zone with 2, 1/2" JHPF at 5060-64'. Treated with 750 gallons of 15% NE acid. No indication of commercial production. Pulled equipment. Well to be carried as temporarily abandoned pending further well study.

Expires 11/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>January 8, 1966</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		