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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER I 2086 FEET FROM THE South LINE AND 554 FEET FROM East THE LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name L. I. Baker</p> <p>9. Well No. 31</p> <p>10. Field and Pool, or Willcat Tubb</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3439' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER Abandoned Drinkard and attempted to complete in Tubb

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6300' PB, 8291' TD.

Pulled producing equipment. Set CI BP at 6310' and capped with 10' cement plug to 6300', abandoning Drinkard perforations 6364' to 6414'. Perforated 7" casing in Tubb zone with 4, 1/2" JHPF at 5998-6000', 6036-38', 6094-96', 6134-36', 6182-84' and 6238-40'. Ran treating equipment and treated new perforations with 3000 gallons of 15% NE acid. Frac treated with 12,000 gallons of gel brine water and 30,000 gallons of gel brine water containing 2# SPG. Maximum pressure 3300#, minimum 2300#, ISIP 1450#, after 15 minutes 1200#. AIR 12 BPM. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 5913' with 13,000# compression. Swabbed and tested. Treated perforations 5998' to 6240' with 2,000 gallons of 15% NE acid and flushed with 30 barrels of water. Maximum pressure 1050#, minimum 300#, ISIP 200#, after 1 minute on vacuum. AIR 3.5 BPM. Swabbed and tested. Ran rods and pump and pumped well approximately one month. No indication of commercial production. Pulled rods and pump. To be carried as closed in pending further well study.

Expires 1/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Bankard* TITLE Area Engineer DATE January 23, 1975

APPROVED BY *Oil Stored By* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____