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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name L. I. Baker
4. Location of Well UNIT LETTER I 2086 FEET FROM THE South LINE AND 554 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 3439' GL		10. Field and Pool, or Wildcat Drinkard
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Attempted to dual Drinkard and Tubb, MC-2097 <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6423' PB.

Pulled producing equipment. Squeezed Drinkard perforations 6435' to 6580' with 200 sacks of Class C cement with 2700#. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6364-66', 6387-89' and 6412-14'. Ran treating equipment and treated new perforations with 3500 gallons of 15% NE acid and frac treated with 8000 gallons of gel water and 15,000 gallons with 1# SPG. Maximum pressure 5400#, minimum 3600#, ISIP 2200#, after 15 minutes 1750#. AIR 12 BPM. Swabbed and tested. No indication of commercial production.

Plans have now been made to abandon Drinkard zone and complete as a single producer in the Tubb as follows: Pull treating equipment. Set CI BP at 6310' and cap with 10' cement. Perforate Tubb zone in 7" casing in the approximate interval 5998' to 6240'. Treat new perforations with 3000 gallons of 15% NE acid and frac treat with 40,000 gallons of gel water. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>B. Barbratz</i></u>	TITLE <u>Area Engineer</u>	DATE <u>November 1, 1974</u>
APPROVED BY <u><i>Jon D. P...</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: <u>Don't know</u>		