	CICO OIL CONSERVA	TION COMMISSIO	Form C-103 (Revised 3-55)
	ate District Office as	• •	Rule 1106)
COMPANY COMPANY	Oil Corporation - B (Addres)		Hari oo
LEASE L. I. Baker	WELL NO. 34	UNIT IS 5	T 228 R 378
DATE WORK PERFORM	ED 2-9- thre 3-18-5	POOL Brinker	d
This is a Report of: (Che	eck appropriate bloc	() Results c	of Test of Casing Shut-off
Beginning Drilli	ng Operations	Remedial	Work
Plugging			lled Out Bridge Flugs and

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture Treated and Drilled out Bridge Plugs as follows:

Palled Tubing, flow valves and packer. Brilled plugs from 6476-6700'. Set GI Bridge Flug at 6645' and dumped 2 sacks coment on plug - Gemented at 6640'. Ram Tubing to 6574'. Fraced down casing with 10,000 gallens refined eil with 1# Sand Per Gallen thru perforations 6435-6475', 6490-6560'. Injection Rate 10.8 bbls per minute - Flushed with 310 bbls eil. Pumped 500 gallens mud acid. Swabbed well. Kicked off and flowed on test. Leaded hale with 13 bbls eil, Fulled tubing and reran with 7" Sweet Hockwall Facker at 6484'. Swabbed well. Kicked off and flowed and returned well to preduction.

FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONLY		
Original Well Data:			
DF Elev. 11301 TD mont PBD main	Prod. Int. g175.g	Com	ol Date
	Oil String Dia 🙀		ng Depth
Perf Interval (s)	· · · · · · · · · · · · · · · · · · ·	. • • • • • • •	
Open Hole Interval Produ	cing Formation (s)	Ellenburg	2
RESULTS OF WORKOVER:	BI	FORE	AFTER
Date of Test	Z _4		2 26 86
Oil Production, bbls. per day		<u> </u>	J=40-70
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day	#4		
Witnessed by G. C. Brown	Galf Oil Corporation (Company)		
OIL CONSERVATION COMMISSION	I hereby certify th above is true and my knowledge. Name	nat the info	ormation given
Title	Position	Shint of	Protection

Company

Galf Oll Corporatio

Date