

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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| REPORT ON BEGINNING DRILLING OPERA- TIONS | REPORT ON REPAIR | RING WELL | |
| EPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL | REPORT ON PULLIN ALTERING CAS | | |
| EPORT ON RESULT OF TEST OF CASING SHUT-OFF | REPORT ON DEEPED | NING WELL | |
| EPORT ON RESULT OF PLUGGING OF WELL | Report of Plug Ba | ack Operation | x |
| | August 20, 1947 | Hobbs, New Ma | Tico |
| | Date | Place | ##¥¥ |
| DIL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO. entlemen: | | | |
| 'ollowing is a report on the work done and the results ob | tained under the heading not | ed above at the | |
| Gulf Oil Corporation | Baker W | Vell No 3 | in the |
| Company or Uperator | Lease | | |
| NE SE of Sec. 5 Brunson Field | , TXZ S, R | <u> </u> | М. Р. М., |
| ····· | | and the second | _ County. |
| he dates of this work were as follows: Started A | ugust 4, 1947; Comple | ted August 20, 1 | 947 . |
| otice of intention to do the work was (was not) subm | itted on Form C-102 on AU | gust 4, | _19 47 |
| DETAILED ACCOUNT OF WOR Ran and set Lane Wells Bridging Plu p of plug by Halliburton Method. Let st 8102' by steel line measurement. Press rforate 7" casing from 7825' to 7850' w | K DONE AND RESULTS OB and for 24 hours and soured casing at 2500# with 6 - 15/32" holes | FAINED 6 dacks of ceme found top of cem for 30 minutes. per foot by Lans | ent Then |
| DETAILED ACCOUNT OF WOR Ran and set Lane Wells Bridging Plu p of plug by Halliburton Method. Let st 8102' by steel line measurement. Pres rforate 7" casing from 7825' to 7850' w abbed dry. Acidized with 500 gal. as w rforated from 7850' to 7925' with 6 - 1 ly on test. Perforated 7" casing from | K DONE AND RESULTS OB g at 3150° and dumped and for 24 hours and sured casing at 2500# with 6 - 15/32° holes ash treatment and swe /2° holes per foot by | TAINED 6 dacks of ceme found top of cem for 30 minutes. per foot by Lane bbed dry. Then McCulough. Swal | ent Then Wells. |
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