

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
REGISTRATION	
WELL NO.	
POOL NAME	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
REGISTRATION OFFICE	

Gulf Oil Corp.

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change Lease Name & Well Number -
Effective 4-1-84; Request Temporary
Permission to Surf Comm w/Lee Stebbins

(NCT-B) #2 effective 4-1-84

If change of ownership give name
and address of previous owner Gulf Oil Corp. - Previously South Penrose Skelly Unit #112

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease N
Lee Stebbins (NCT-A)	1	Penrose Skelly	State, Federal or Fee Fee	
Location				
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West				
Line of Section 5 Township 22S Range 37E, NMPM, Lea Count				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline	Box 1910, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum	Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	5	22S	37E	Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1937	Unknown		3760'		-			
Elevations (DF, RNB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3442' GL			3640'		3746'			
Perforations					Depth Casing Shoe			
3640'-3760'					-			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	3-23-84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
24 hrs	30#	30#	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
8	3	5	8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/AshCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Area Engineer

(Title)

3-27-84

(Date)

OIL CONSERVATION DIVISION

APR 2 1984

APPROVED _____, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of condit.Separate Forms C-104 must be filed for each pool in multi
completed wells.

RECEIVED
MAR 28 1984
C. C. C.
HOBBS OFFICE

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