DISTRIBUTION P. C. BOX 2088	Form C-103 Revised 10-1-
SANTA FE. NEW MEXICO 87501	
U.s. O. s.	5a, Indicate Type of Lease
LAND OFFICE	State For X
OPERATOR P	5. State Oti & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEFPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. US #1" APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
11.	7. Unit Agreement Name
WELL OTHER-	S. Penrose Skelly Uni
Gulf Oil Corporation 3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	112
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F 1980 PEET FROM THE NORTH LINE AND 1980 PE	Penrose Skelly
1 200 27F	
THE West LINE, SECTION 5 TOWNSHIP 22S RANGE 37E	-HMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3451 GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report	QUENT REPORT OF:
THE AND ADAMPON DEFACTION WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	 '
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	 '
TEMPORARILY ABANDON PULL OR ALTER CASING Repair Casing OTHER COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CABING Repair Casing CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	#. Cap RBP with 10' reulation down casing est tubing 3000#. Pump lass "C" neat. When cement. Drill out ff RBP and POH. Clean CL, 300# rock salt. and pump. Hang well
POH with production equipment. Set RBP at 3000', test 500 frac sand. Perf 1210' with (4) ½" 90° JHPF. Establish ci and up 8-5/8"-6" annulus. Set cement retainer at 1110', to 300 sacks Class "C" with 4% gel and CaCl ₂ plus 100 sacks cement cirulates, close casing valve and squeeze. Wait on cement retainer and cement; test casing 500#. Wash sand out to TD if necessary. Acidize with 3000 gals 15% NEFE HCI well 1 hr. Open well and test. GIH with tubing, rods on.	#. Cap RBP with 10' reulation down casing est tubing 3000#. Pump lass "C" neat. When cement. Drill out ff RBP and POH. Clean CL, 300# rock salt. and pump. Hang well
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CISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANYI

