			1. 1.		₩°T ¶/ = .		·	•	Manda and Andrea.		1. 	11 - 1 - 1
		Ml to appropr	ISCEL: riate I	OIL CONS LANEOUS District Off	REPO ice as	RTS ON per Co	1 W I	ELLS	ON Rule 11	(Revis	C-103 ed 3-5! 3 & 3	5)
COMPA	NY	QUIT OIL	Carpo		ddress	<u>2167 — н</u>)	ODDI	, Nev	Mexico	<u> </u>		
LEASE_	Lee	Stebbins ".	A#	WELL NO.	1	UNIT	7	S 5	Т	22	R 3	7
DATE W	ORK	PERFORM	MED_	6-10 thru '	7-8-58	POOL	F	enrost	Skelly	'	<u> </u>	
This is a	1	-		appropriate	block)	R	esults	of Test	of Ca	sing Sh	ut-off
	Beg	inning Dril	lling O	perations				emedi	al Work	:		
	Plu	gging				X		her	Fractur	e Treat	bed	<u></u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Frasture treated as follows:

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1000

Loaded hole with 80 barrels no bloc mud. Pulled tubing, flow valves and pasker and ran steel line measurement to 3760', total depth. Ran 3-1/2" tubing with Lynes packer set at 3662'. Loaded hole and broke formation with 105 barrels oil at 3350%. Fracture treated with 10,000 gallons lease oil with 1/40# Adomite and 1# sand per gallen in two stages of 5,000 gallons each. Pumped 200# rock salt between stages as a blocking agent. Flushed and overflushed with oil. Maximum treating pressure 3600#. Pulled 3-1/2" tubing and pasker. Installed test pumping equipment and pumped on test for a period of three weeks. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK I	REPORTS ONLY	*************************************						
Original Well Data:								
DF Elev. 3442 TD 3760 PBD -	Prod. Int. 3640-	3760' Comp	l Date 9-17-37					
The Dia 2-3/8" The Depth 3754 Oil String Dia 6" Oil String Depth 3491.								
Perf Interval (s) •								
Open Hole Interval 3491-3760 Producir	ng Formation (s)_	Upper San	Andres					
RESULTS OF WORKOVER:	В	EFORE	AFTER					
Date of Test		Shut In	7-3-58					
Oil Production, bbls. per day			50					
Gas Production, Mcf per day			95.0					
Water Production, bbls. per day			19					
Gas-Oil Ratio, cu. ft. per bbl.			1900					
Gas Well Potential, Mcf per day								
Witnessed by C. C. Brown		Gulf Oil Corporation						
		(Comp	oany)					
OIL CONSERVATION COMMISSION	I hereby certify t above is true and my knowledge. Name	l complete t 37.Ja	o the best of					
Fitle Position Area Production Supt.								
Date	Company Gulf	Oil Corporat	ion					