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Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico
(Address)

LEASE Lee Stebbins (NCT-B) WELL NO. 1 UNIT A S 5 T 22-S R 37-E

DATE WORK PERFORMED Nov. 11-26, 1958 POOL Penrose Skelly

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Results of Test of Casing Shut-off
- [X] Remedial Work
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

Pulled tubing, packer and flow valves. Ran SLM. Found cavings at 3700'. Cleaned out with sand pump 3700-3755' TD. Ran 3½" tubing with Lynes formation packer set at 3634'. Loaded hole and broke formation with 100 bbls oil. IR 20 bpm at 3400#. Treated with 20,000 gals 24 gravity oil, 1/40# Adomite per gal, 1 to 3# sand per gal. IR 16.9 bpm at 3400-4700#. Flushed with 36 bbls oil. Pulled tubing and packer. Ran SLM. CO from 3701-3750'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3459' TD 3755' PBD - Prod. Int. 3585-3755' Compl Date 11-23-37

Tbng. Dia 2-3/8" Tbng Depth 3746' Oil String Dia 6" OD Oil String Depth 3585'

Perf Interval (s)

Open Hole Interval 3585-3755' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	Well dead prior to workover	11-26-58
Oil Production, bbls. per day		67 ##/ (Extended)
Gas Production, Mcf per day		190.0
Water Production, bbls. per day		183
Gas-Oil Ratio, cu. ft. per bbl.		2840
Gas Well Potential, Mcf per day		-

Witnessed by M. O. Daugherty Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. M. Russell
Position Asst. Area Production Supt.
Company Gulf Oil Corporation