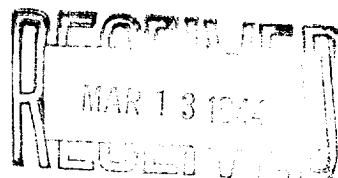


OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

|  |  |  |  |
|--|--|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS                    |  | REPORT ON REPAIRING WELL                       |  |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL |  | REPORT ON PULLING OR OTHERWISE ALTERING CASING |  |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                |  | REPORT ON DEEPENING WELL                       |  |
| REPORT ON RESULT OF PLUGGING OF WELL                       |  | Connect outside gas<br>Install flow valves     |  |

Hobbs, New Mexico

March 8, 1944

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corp. Gypsy Divn. - Lee Stebbins "B"Well No. 1 in the

Company or Operator

Lease

G NE NEof Sec. 5, T. 22, R. 37, N. M. P. M.,  
Field, \_\_\_\_\_ County.

The dates of this work were as follows: \_\_\_\_\_

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19 \_\_\_\_\_

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tubing set at 3743', bottom 5' of 31' anchor joint perforated, standing valve set at 3711' 6". 81' of 3" collecting chamber 3710' 8" to 3629' 8". Packer set at 3494' 6". 375# "K" valve No. 3369 set at 3484' 6", 225' of 1" tubing hung in 2" from 3483' 6", bottom of 1" at 3608' 6", coupling on 1" tubing perforated with 1/8" hole at 3514' 6". 400# "K" valve No. 3371 set at 2913' 4". This installation is an Olseo Type "K" gas-lift system. Packer is 2" EUE 10-Thd. x 6" OD 16# x 16" Robinson Hook Wall W/ Neoprene Rubber. Flowed 10 bbls oil and no water in 24 hours. Outside gas injected 1 1/2 minutes out of each hour. Prior to connecting outside gas wells flowed by heads and

Witnessed by

averaged 6 bbls. daily.

Name

Company

Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

9 day of March, 19 44Name MaudesaPosition District SuperintendentRepresenting Gulf Oil Corp - Gypsy Prod. Div.  
Company or OperatorMy commission expires Feb 25, 1946Address P. O. Box 1667, Hobbs, New Mexico

Remarks:

Ray Garbrough  
Name

OIL GAS INSPECTOR