

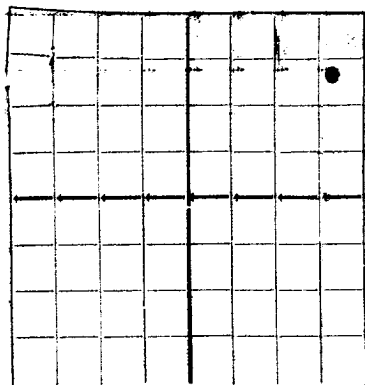
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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Company or Operator

Tulsa, Oklahoma

Address

Lee Stebbins B

Lease

Well No. 1 in NE NE of Sec. 5, T. 22S

R. 37E, N. M. P. M., Penrose Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE NE

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 10-22-1937 Drilling was completed 11-23-1937

Name of drilling contractor Sparkman &amp; Rousch Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3459 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3625' to 3755' No. 4, from to

No. 2, from Pay 3685' to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4	32.75	8	SC LW	272'					
6	16	10	Smls.	3585'					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHICH SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	272'	200	Halliburton	Used 400% of calcium chloride	
8	6	3585	875	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal.	11-23-37	3755'	

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0' feet to 3755' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing December 1, 1937

The production of the first 24 hours was 229 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 534,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8

day of December, 1937

HWE van  
Notary Public

My Commission expires March 16/1940

Tulsa, Oklahoma

Place

December 8, 1937

Date

Name R. D. D.

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	200'		Sand
	310		Red bed
	825		Red bed & shells
	1174		Red rock & shells
	1183		Red rock
	1320		Anhydrite
	1406		Broken anhydrite & salt
	1500		Salt
	1530		Anhydrite
	1534		Salt
	1690		Salt & anhydrite shells
	1850		Salt & potash
	1865		Salt
	1920		Anhydrite & potash
	1975		Salt
	2355		Salt & anhydrite
	2445		Salt
	2465		Anhydrite
	2633		Anhydrite & gyp
	2698		Anhydrite
	2740		Anhydrite & gyp
	2825		Lime
	2865		Lime & gyp
	3111		
Total depth	3755		Lime