Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

-		Corporati					Hew Mex	700			
			(A	ddress	)						
LEASE L	e Stebbins "	9" WE	LL NO.	. 2	UNIT	B	s <b>5</b>	T	22	R	37
DATE WOR	K PERFORM	ED 8-27	thru 10	0-1-58	_ _P00I		enrose S	kelly			
This is a Re	eport of: (Cl	neck app	ropriate	block	)	R	esults of	Test	of Ca	sing	Shut-of
Be	ginning Drill	ing Oper	ations			R	emedial	Work			
Ph	ugging					X O	ther Cle	an Out	& Fr	etur	Treat
Detailed acc	count of worl	done, n	ature a	nd qua	ntity of	ma	terials u	sed a	nd re	sults	obtaine
barrels no h formation wi Fracture tre Injection ra cil. Pulled	cleaned out wo ples and ran ; th 50 barrel; tated with 20 ite 21.4 barrel; tubing and ; to production	3-1/2" tu s lease o ,000 gell alà per m packer an	bing with injection of the contract of the con	th Lyne setion se oil t 3300#	s forma rate 22 with 1/	tion bar 40# hed	packer rels per Adomite and ever	set at mirms	: 3660 :e at ; sand id with	B1 3300#, per ( 150	reke gallon. barrels
Original We OF Elev. <u>3</u>		3 <b>759'</b> PB	D	P1	•	t. <b>3</b> 6	45-37591	-	pl Dai		
Original We DF Elev. <u>3</u> Ibng. Dia_	ll Data: <b>459'</b> TD <u>:</u> <b>2-3/8"</b> Tbng I	3 <b>759'</b> PB	D	P1	rod. In	t. <b>3</b> 6	45-37591	-	_		
Original We OF Elev. <u>3</u> Ibng, Dia_ Perf Interva	ell Data:  459 TD 2  2-3/8* Tbng I  al (s) -  nterval (199	3 <b>759'</b> PB Depth <b>37</b>	D	Pi Oil Sti	rod. In	t. <b>36</b>	- 45-37591 6* 0	-	ing De		
Original We OF Elev. <u>3</u> Ibng. Dia Perf Interva Open Hole I	ell Data:  459 TD 2  2-3/8* Tbng I  al (s) -	3759' PB Depth 37	D	Pi Oil Sti	rod. In	t. <b>36</b>	- 45-37591 6* 0	il Str	ing De		35461
Original We OF Elev. 3 Thing. Dia Perf Interva Open Hole In	2-3/8" Tbng I al (s) - nterval (199) 3546-37451	3759' PB Depth 37	D	Pi Oil Sti	rod. In	t. <b>36</b>	6* C	il Str	ing De	epth_	<b>35461</b>
Original We OF Elev. 3 Thing. Dia Perf Interva Open Hole In RESULTS Of	2-3/8" Tbng I al (s) - nterval (199) 3546-37451	2759' PB Depth 37	D	Pi Oil Sti	rod. In	t. <b>36</b>	45-3759 C s) <u>Runi</u>	il Str	ing De	FTE	<b>35461</b>
Original We DF Elev. 3 Thing. Dia Perf Interva Open Hole In RESULTS Of Date of Tes Dil Product	ell Data:  459 TD 2  2-3/8* Tbng I  al (s) -  nterval (199)  3546-3745  F WORKOVI	2759' PB Depth 37	D	Pi Oil Sti	rod. In	t. <b>36</b>	45-3759 C s) <u>Runi</u>	il Str	ing De	FTE)	<b>35461</b>
Original We DF Elev. 3 Thing. Dia Perf Interva Open Hole In RESULTS Of Date of Test Oil Product Gas Product	ell Data:  459 TD 2  2-3/8 Tbng I  al (s) -  nterval (199)  3546-3745  F WORKOVI  t  ion, bbls. pe	Depth 37	D 45' _Produ	Pi Oil Sti	rod. In	t. <b>36</b>	45-3759 C s) <u>Runi</u>	il Str	ing De	FTE	<b>35461</b>
Original We DF Elev. 3 Thing. Dia Perf Interva Open Hole In RESULTS Of Test Oil Product Gas Product Water Product	2-3/8" Tbng I al (s) - nterval (199) 3546-37451  of WORKOVI t ion, bbls. pe	PBDepth 37.  CR:  cr day r day per day	D 45' _Produ	Pi Oil Sti	rod. In	t. <b>36</b>	6* C s) Euni BEFOF 9-10-54	il Str	me A	FTE	<b>35461</b>
Original We DF Elev. 3 Thing. Dia Perf Interva Open Hole II RESULTS O Date of Test Oil Product Gas Product Water Prod Gas Oil Rat	2-3/8* Tbng I al (s) - nterval (199) 3546-3745*  OF WORKOVI t ion, bbls. pe tion, Mcf pe uction, bbls.	Depth 37  PR:  er day  r day  per day  er bbl.	D 45'	Pi Oil Sti	rod. In	t. <b>36</b>	6* C  s) Euni  BEFOF  9-10-56	il Str	me A	FTE)	<b>35461</b>
Original We DF Elev. 3 Thing. Dia Perf Interva Open Hole In RESULTS Of Date of Test Oil Product Gas Product Water Product Gas Oil Rat Gas Well Po	2-3/8* Tbng I al (s) - nterval (199) 3546-3745  F WORKOVI t ion, bbls. per tion, Mcf per uction, bbls.	PBDepth 37	D 45'	Pi Oil Sti	rod. In	t. <b>36</b>	6* C s) Euni BEFOF 9-10-54	il Str	me A	FTE:	<b>35461</b>
Original We DF Elev. 3 Thing Dia Perf Interva Open Hole In RESULTS Of Date of Tes Oil Product Gas Product Water Prod Gas Oil Rat Gas Well Po	2-3/8" Tbng I al (s) - nterval (199) 3546-3745!  OF WORKOVI  t ion, bbls. pe tion, Mcf pe uction, bbls. tio, cu. ft. p otential, Mcf	PBDepth 37	D 45'	Pi Oil Sti	rod. In	t. <b>36</b>	45-3759° 6* C s) Euni BEFOF 9-10-56 1 4 0 4,000	il Str	me A	FTE:	<b>35461</b>
Original We DF Elev. 3 Thing. Dia Perf Interva Open Hole In RESULTS Of Date of Tes Oil Product Gas Product Water Product Gas Well Po Witnessed b	2-3/8" Tbng I al (s) - nterval (199) 3546-3745!  OF WORKOVI  t ion, bbls. pe tion, Mcf pe uction, bbls. tio, cu. ft. p otential, Mcf	Depth 37.  CR:  cr day  r day  per day  er bbl.  per day	D - 45'	Oil Stracing F	rod. In ring Discordance of the control of the cont	on (	6* C  s) Euri  BEFOF  9-10-56  1  4,000  Gulf of fy that the	il Str	perati	FTE: -29-5 27 95 9 3,519 con	35461 R
Original We DF Elev. 3 Thing. Dia Perf Interva Open Hole II RESULTS Of Test Oil Product Gas Product Water Product Gas Well Po	2-3/8* Tbng I al (s) nterval (199 3546-3745*  OF WORKOVI  t ion, bbls. pe tion, Mcf pe uction, bbls. tio, cu. ft. p otential, Mcf	Depth 37.  CR:  cr day  r day  per day  er bbl.  per day	D - 45'	Oil Strucing F	rod. In ring Discordance of the control of the cont	on (	6* C  s) Euri  BEFOF  9-10-56  1  4,000  Gulf of fy that the	il Str	peration pany) ormation to the	FTE  27  95  9  3,519  con  cion g best	35461 R