

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-10061

Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.
14917

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Arch Petroleum Inc.

Well No.
3

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Pool name or Wildcat
Wantz Abo

Well Location
Unit Letter A : 660 Feet From The North Line and 460 Feet From The East Line
Section 5 Township 22S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3464 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Deepen ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out existing 7" csg to shoe @ 6600' drill pipe measurement. Start drlg new hole 11/05/99. Drill 6-1/8" hole from 6600' to TD of 7700'. TD well 11/17/99. Log well. Run 4-1/2" 11.6# N-80 liner from 6268' to 7700'. Cmt'd w/ 300 sxs "H" @ 15.7 ppg. Rev out 60 sks excess cmt above liner. Perf Montoya 7540'-7545' (2SPF). Acdz w/ 1000 gals 15% HCL. Prod 140 mcf overnight w/ 12 bbls oil. Set CIBP @ 7520' 11/24/99. Perf Fusselman 7209'-72' (2SPF). Acdz w/ 3000 gals 15% HCL. Swab test. RU to pump 12/02/99. Pump test Fusselman (very high water cut). Set CIBP @ 7253' 12/22/99. Swab test Fusselman. Still had high water cut. Drl out CIBP @ 7253'. Sqz Fusselman 7209'-72' w/ 250 sks "C" Neat. Perf Fusselman 01/06/00 7148'-69' (2SPF). Acdz w/ 1000 gals 15% HCL. Swab test small oil & gas show. Re-acidize w/ 2500 gals 15% HCL. Weak show. Set cmt retainer @ 7120' 01/13/00. Sqz Fusselman perfs 7148'-69' w/ 100 sks "C" Neat. Re-sqz Tubb perfs 6050'-6230' w/ 200 sks "C" Neat. Sqz leaked. Re-sqz w/ 50 sks "C" Neat. Perf Abo 7028'-78' select w/ csg gun (40 holes) 01/20/00. Acdz w/ 1000 gals 15% HCL & 5000 gals 20% gelled HCL. Perf Abo 6698'-6935' select w/ csg gun. 01/30/00. Acdz w/ 1500 gals 15% HCL. Still had leak in Tubb perfs 6050'-6230'. Ran 4-1/2 scab liner from 5279'-6268'. Cmt liner w/ 135 sxs "H". Float collar did not hold. TOC ±5519'. Liner top tested (ok) w/ 500 psi. Put well on production (02/20/00) ABO perfs 6698'-7078'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 03-13-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 06 2000

CONDITIONS OF APPROVAL, IF ANY:

4
MAY 2000
Received
Hobbs
000

107-1207-10