Subnut 3 Copies to Appropriate Dist. Office

DISTRICT I P.O. Dox 1980, Hobbs, NM 88240

OfL CONSERVATION DIVISION P.O. Box 2088

 $[11]_{11}$ Santa Fe, New Mexico 87504-2088 Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

COLITELE A COLITE

Location	h Petroleum			Lee St	ebbins N	CT B	Well No.
of Well	A	. Sec. 5	Twp 22S	D.			<u> </u>
Upper	Name of Reserv	oir or Pool	Type of Prod. (Oil or Gas)		thod of Prod	Prod. Medium	Lea Choke Size
Compl	Drinkard	Blinebry.	Gas		w, An Lin Flow	(lbg. or Csg)	
Lower Compl	Тивв		Gas		FLOW	Tbg	F/0
						ТЬд	F/0
Both zoi	nes shut-in at (hour, dat	e): 11-16-9		TEST NC 7:30 am). 1		
	ened at (hour, date):					Upper	I
					Completion	Lower Completio	
Dener	of (it) the zone produ		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••		X
ricssule	at beginning of test	5	160				
Pressure at beginning of test Stabilized? (Yes or No)						V	
Maximum pressure during test						• • • • • • • • • • • • • • • • • • • •	V
Maximum pressure during test.						5	160
Minimum pressure during test.						5	5
Pressure at conclusion of test						5	160
Pressure change during test (Maximum minus Minimum)						0	155
Was pressure change an increase or a decrease?						No. Channa	
vell close	d at (hour, date):	11-18-08		Iota	I Time On	<u>NO Change</u>	<u>decrea</u>
			Gas Production	Proc 1	luction	24	
	,	rav	During Test	.2 MCF		MCF; GOR	
emarks							
/ell opene	d at (hour, date):	11-19-98	FLOW T	EST NO. 2	2	T Tour	
Vell opened at (hour, date): 11-19-98 FLOW TEST NO. 2 indicate by (X) the zone producing						Upper Completion	Lower Completion
	(A) the zone produ	cing			••••••	X	completion
ressure at beginning of test						5	5
tabilized? (Yes or No)						V	<u>_</u>
aximum pressure during test						,	
inimum pressure during test						5	5
inimum pressure during test						5	. 5
essure at conclusion of test						5	5
essure change during test (Maximum minus Minimum)						0	0
s pressure	change an increase or	a decrease?		•••••		No Change	No Change
i closed a	it (hour, date)	<u>ekt</u> Flowing		Total time	on		
production		G	as Production	Production_	. 24		الا المحمد معارضها المحمد والمحالة المحمد المحمد المحمد المحمد والمحمد المحمد المحمد المحمد المحمد والمحمد الم
- arks				MCF	MCF	GOR	

I hereby certify that the information contained herein is true and completed to the best of my knowledge	MR OIL CONSERVATION DIVISION
Arch Petroleum Inc. Operator Signature Robin S. McCarley Tech. Administrator Printed Name 11/30/98 (915) 685-8142 Date Teterbore Mu	Date Approved

State of New Mexico hergy, Minerals and Natural Resources Departy.

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

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