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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lee Stebbins (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 460 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard & Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3464' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/> Perforated additional Drinkard zone and treated both zones.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6597' TD, 6490' PB.

Cleaned out to 6568'. Set cement retainer at 6490'. Squeezed around 7" casing shoe at 6500' with 67 sacks of Class C cement. Perforated Drinkard zone in 7" casing with 4, 1/2" JPF at 6338-40', 6362-64', 6386-88', 6414-16' and 6468-70'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid and frac with 10,000 gallons of gel water and 25,000 gallons of gel water containing 1 to 2# SPG. Flushed with 1900 gallons of gel brine. Maximum pressure 4400#, ISIP 1600#, after 15 minutes 1100#. AIR 15 BPM. Pulled treating equipment. Ran Baker Model D packer on wire line and set at 6300'. Ran tail pipe assembly below packer and set at 6441'. Ran treating equipment and treated Tubb gas perforations 6050' to 6186' with 5,000 gallons of 15% FE acid. Flushed with 30 barrels of gel brine. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing and latched into Model D packer at 6300' and set with 12,000# tension. Ran short string of 2-1/16" tubing and set at 6244'. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Parkrat TITLE Area Engineer DATE January 3, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: