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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Gas - Oil Dual		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lee Stebbins (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 460 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Drinkard & Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3464' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional zone in Drinkard and treat Drinkard & Tubb Gas Zones.	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6597' TD.

Pull producing equipment. Drill out Baker Model D packer at 6438' and push to bottom at 6597'. Plug back with sand to approximately 6485', inside 7" casing at 6500'. Perforate Drinkard zone in 7" casing in the approximate interval 6335' to 6470'. Run treating equipment and treat new perforations with 2000 gallons of 15% NE acid and frac treat with approximately 35,000 gallons of gel water containing 0 to 2# SPG. Flush with 1900 gallons of gel water. Swab and clean up. Pull treating equipment. Clean out to 6485'. Set Otis Perma latch packer at approximately 6300' with bottom of tail pipe at 6435' with lower circulating valve at approximately 6373' and upper circulating valve at approximately 6200'. Treat Tubb perforations 6050' to 6235' with 5000 gallons of 15% NE HCL acid. Flush with treated water. Swab and clean up and return both zones to production with Tubb zone producing thru tubing-casing annulus and Drinkard zone producing thru tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. B. Anbratz* TITLE Area Engineer DATE November 19, 1974

APPROVED BY Joe E. [Signature] TITLE Dist. Eng. DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NO 1 1 174

OIL CONSERVATION COMM.
HOBBS, N. M.