This form is not to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Gulf Oil Corporation		Lease Lee	Stebbins	(NCT-B)	We No	2
Location of Well	Unit Sec 5	Twp 223	3	Rge 37E	Co	unty	Lea
	Name of Reservoir or Pool	Type of H	rod Metho	d of Prod Art Lift	Prod. Med		Choke Size
Upper Compl	Tubb	Gas	Flow			sg.	
Lower Compl	Drinkard	011	Flow			og.	35/64"
<u> </u>			TEST NO. 1		<u> </u>		1704
Both zone	s shut-in at (hour, date):_			9-73			
	ed at (hour, date):	, , , , , , , , , , , , , , , , , , , ,			Upp	er et.ion	Lower Completion
	by (X) the zone producing.		_				-
	at beginning of test						•
	i? (Yes or No)						
	ressure during test						273
	ressure during test				\ 		24
	at conclusion of test				-		24
	change during test (Maximum				•		
Was pressure change an increase or a decrease?							
	ed at (hour, date): 11:00			ጥላተላግ ጥዛ፣	ma 0m		
Oil Production Test	etion st: 12 bbls; Grav. 36.7	Gas : Dur	Production	110aa001. 237.0	MCF · GO	R 19.	750
					, 00	·· <u></u>	<u> </u>
		<u> </u>					
		FLOW T	EST NO. 2				
Well opens	ed at (hour, date):				Uppe Comple	er etion	Lower Completion
	y (X) the zone producing					J02011	Completion
	t beginning of test					3	263
	? (Yes or No)						Yes
	essure during test						264
	essure during test						263
	t conclusion of test						264
	hange during test (Maximum)						1
	re change an increase or a		•			cr.	Incr.
	d at (hour, date) 11:			Total time	on	hrs	
Dil Produc	tion t: <u>2</u> bbls; Grav. 46.	Gas I	roduction				BB . 000
Re mar ks _		,	-8				0,000
							
I hereby conowledge.	ertify that the information						t of my
	N 8 27 1972 a	19	Operato	r_Gulf(il Corpor	ation	
New Mexic	Oil Conservation Commission	on T	/ †	Richard S	it Rined		
У	Orig. Signed Joe D. Ram			Well T		. 2	
	Disc. I, Supv				-73		