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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lee Stebbins (NCT-B)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 4	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3450' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Perforated additional zone in Drinkard</u>	

and acidized and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6585' TD.

Pulled producing equipment. Treated open hole interval 6509' to 6585' with 1500 gallons of 15% NE acid and frac treated with 6,000 gallons of gel brine water and 15,000 gallons containing 1 to 2# SPG. Flushed with 2,000 gallons of water. Maximum pressure 3400#, minimum 2700#. ISIP 1200#, after 15 minutes 900#. AIR 15.5 BPM. Perforated 7" casing in Drinkard zone with 4, 1/2" JHPF at 6374-76', 6416-18', 6450-52' and 6490-92'. Treated new perforations with 2,000 gallons of 15% NE acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons containing 2# SPG. Flushed with 44 barrels of gel water. Maximum pressure 3300#, minimum 2700#, ISIP 1300#, after 15 minutes 1100#. AIR 15 BPM. Cleaned out to total depth at 6585'. Ran packer and 2-3/8" tubing. Set packer at 6314' with 10,000# tension. Bottom of tail pipe at 6406'. Swabbed and cleaned up. Closed well in pending gas connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbra TITLE Area Engineer DATE February 18, 1975
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1964

OIL CONSERVATION COMM.
HOBBS, N. M.