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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lee Stebbins (NCT-B)	
9. Well No.	
4	
10. Field and Pool, or Will-Test	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER B , 660 FEET FROM THE North LINE AND 1780 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3450' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate additional zone in Drinkard and acidize and frac treat.</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6585' TD.

Pull producing equipment. Perforate 7" casing in Drinkard zone in the approximate interval 6370' to 6500'. Run treating equipment. Treat new perforations and open hole interval 6509' to 6585' with approximately 3,000 gallons of 15% NE acid and frac treat with 10,000 gallons of gel brine and 25,000 of gel brine containing 1 to 2# SPG. Flush with gel brine water. Pull treating equipment. Run 2-3/8" tubing and packer. Set packer at approximately 6300'. Swab and clean up and return well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbis TITLE Area Engineer DATE January 17, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 2 1963

OIL CONSERVATION COMM.
HOBBS, N. M.