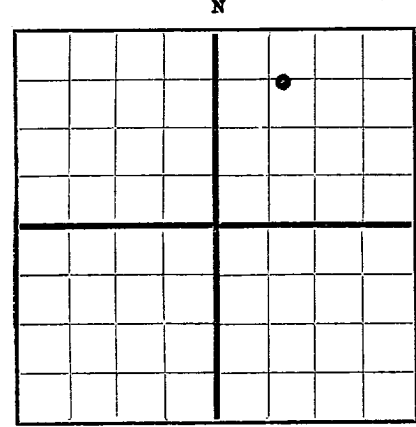


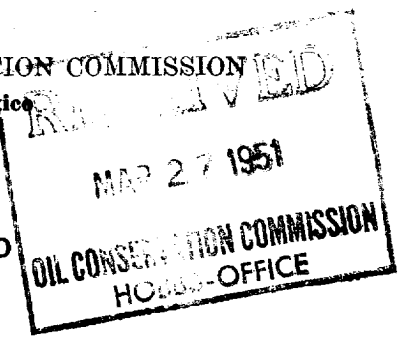
DUPLICATE

FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation  
Company or Operator  
Lee Stebbins "B" Well No. 4 in NW NE of Sec. 5, T. 22 S.  
Lease  
R. 37 E, N. M. P. M., Drinkard Field, Lea County.  
Well is 660' feet south of the North line and 860' feet East of the West line of Section 5.  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Ira Baker Address Eunice, New Mexico  
If Government land the permittee is Address  
The Lessee is Gulf Oil Corporation Address Ft. Worth, Texas  
Drilling commenced January 26 19 51 Drilling was completed March 11 19 51  
Name of drilling contractor Company Rotary Rig #1 Address  
Elevation above sea level at top of casing 3462' feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6520' to 6585' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to (Rotary Tools) feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	48#	8 R.T.	SS	235'					
9 5/8"	36#	8 R.T.	SS	2786'					
7"	26#	8 R.T.	SS	6496'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	301'	310			
12 1/4	9 5/8	1300'	1300			
8 3/4	7	6509'	700			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 6585' feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19  
The production of the first 11 hours was 62 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be. 38.2  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Gulf Oil Corporation Driller Driller  
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23 day of March 19 51  
Arvis Gilbreath Notary Public  
Hobbs, New Mexico March 23, 1951  
Name E. J. Taylor  
Position Area Prod. Supt.  
Representing Gulf Oil Corporation  
My Commission expires 7-20-54 Address Box 1667, Hobbs, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	200'		Surface sand and shale
	432'		Red bed
	775'		Red bed and shale
	999'		Red bed
	1738'		Anhydrite
	1937'		Salt and shale
	2472'		Anhydrite and salt
	2800'		Anhydrite
	3950'		Lime
	4019'		Lime and shale
	4145'		Lime and black shale
	4340'		Lime and shale
	6585'		Lime
			<u>FORMATION TOPS</u>
		Anhydrite	1170'
		Salt (Dome)	2450'
		Yates	2640'
		San Andres	3890'
		Glorieta	5125'
		Drinkard	6520'
			<u>OIL AND GAS PAY</u>
			6520' - 6585'