

FORM C-104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
"REQUEST FOR ALLOWABLE"

RECEIVED
MAR 20 1951
OIL CONSERVATION COMMISSION
HOBBS OFFICE

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

☒ Oil Well
☐ Gas Well

Place Hobbs, New MexicoDate March 15, 1951Designate UNIT well is located in
"B"POOL Drinkard

NOTICE OF COMPLETION OF: (Lease) Lee Stebbins "B" Well No. 4
660 Feet from North Line 860 Feet from West Line.

Section 5 TOWNSHIP 22 S RANGE 37 E

DATE STARTED January 26, 1951DATE COMPLETED March 11, 1951ELEVATION D. F. 3462'TOTAL DEPTH D. F. 6585'

CABLE TOOLS

ROTARY TOOLS ☒

PERFORATIONS DEPTH

OR OPEN HOLE DEPTH 6585'

CASING RECORD

SIZE <u>13 3/8"</u>	DEPTH SET <u>301</u>	SAX CEMENT <u>310</u>
SIZE <u>9 5/8"</u>	DEPTH SET <u>2800</u>	SAX CEMENT <u>1300</u>
SIZE <u>7"</u>	DEPTH SET <u>6509</u>	SAX CEMENT <u>700</u>

TUBING RECORD

SIZE 2 3/8" DEPTH 6576'

ACID RECORD

NO. GALS. 1000
NO. GALS. _____
NO. GALS. _____

SHOT RECORD

No. QTS. _____
No. QTS. _____
No. QTS. _____

FORMATION TOPS

T. anhydrite <u>1170</u>	T. Grayburg _____	T. Miss _____
T. Salt _____	T. San Andres <u>3890</u>	T. Dev _____
T. Selt <u>2450</u>	T. Glorieta <u>5125</u>	T. Sil. _____
T. Yates <u>2640</u>	T. Drinkard <u>6520</u>	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp _____	T. Granite Wash _____
T. Queen _____	T. Penn. _____	T. Granite _____

OIL OR GAS PAY Drinkard

WATER

Initial Production Test 62 BBLs. Pumping _____ Flowing ☒

Test after acid ~~injection~~ Flowed 62 barrels, 38.2 gravity oil, .3 BS & W in 11 hours
through 2 3/8" tubing, 2 1/4" choke.

Initial Gas Volume 286,100 CFDATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE March 11, 1951PIPE LINE TAKING OIL Shell Pipeline CompanyREMARKS Completed and placed on

COMPANY

Gulf Oil Corporation

SIGNED BY

production March 11, 1951[Signature]Approved Date: March 22, 1951

OIL CONSERVATION COMMISSION

BY:

[Signature]
Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.