NEW MEXICO OIL CONSERVATION COMMISSION    Second   Second	NO. OF COPIES RECEIVED			Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION    Section   Property   Pro	DISTRIBUTION		A CALL METERS	Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS  SOURCE THE PERSONNEL OF THE PERSONNEL	SANTA FE	NEW MEXICO OIL CONS		
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CHARGE PLANS  CH		- <del></del>		5. State OII & Gas Lease No.
OTHER WELL TO COMMENT OF PRINCE AND ARRANGE PLANT COMMENTED TO COMMENT OF PRINCE AND ARRANGE PLANT COMMENTED TO THE TOTAL COMMENT OF PRINCE AND ARRANGE PLANT COMMENTED TOTAL COMMENT OF PRINCE AND ARRANGE PLANT COMMENTED TOTAL COMMENT OF PRINCE AND ARRANGE PLANT COMMENTED TOTAL COMMENT OF PRINCE AND ARRANGE PLANT COMMENT OF PRINCE AND ARRANGE PLANT COMMENTED TOTAL COMMENTED PRINCE PLANT COMMENT COMMENTS PRINCE PLANT COMMENTED PRINCE PLANT COMMENT COMMENTS	(DO NOT USE THIS FORM	INDRY NOTICES AND REPORTS ON	WELLS	
Marker Comment of Section Well  North Penrose Skelly  For or Lease Number  Address of Copens  Box 670, Hobbs, New Maxico  Location of Well  1980  FEET FROM THE LINE AND  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSECUENT REPORT OF:  SUBSECUE	USE **AP	PLICATION FOR PERMIT - " (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7 150 6 200 200 100
Compared to Compared Operation  Address of Creater  1980  1980  Control of West  Line, SECTION 5  TOWNSHIP 22-S  FARME 37-E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  COMMENSED ALLES CANNOS  COMMENSED BLINE, SECTION 5  COMMEN	WELL WELL	other- Water Injection	Well	- I
Address of Coertice  Box 670, Robbs, New Mexico  Location of Woll  Box 670, Robbs, New Mexico  Location of Woll  E  1980  First Fador The North  Line And 660  Ferry Fador  Line And 660  Ferry Fador  Ferry Fador  Ferry Fador The North  Line And 660  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  FINDS AND ARABODA  ALTERING CASING  FINDS A	<u>-</u>	n		8. Farm or Lease Name
Lecetion of Well  West 1, 1980  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  CHANGE PLANS  CHANGE PLANS	Address of Operator			9. Well No.
West    1980     North	Box 670, Hobbs, Net	Mexico		
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SUBSEQUENT REPORT OF:  PLUG AND ABANDON  CHARGE PLANS  CHARGE PL				
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Diases of Class C cement into formation. Ban 2-3/8" tubing open ended to 3762'. Spotted 50 barrels of Diaseal M with fresh water ing with 250 sacks of Class C cement. Circulated 12 sacks out of surface pipe. Closed ver on surface pipe and pumped additional 100 sacks of Class C cement into formation. May sure 700%. Cleaned out cement from 221' to 560' with 5-1/8" bit. Tested 6" casing squees h 500%, 30 minutes. OK. Ran bit to tep of BP at 3012'. Drilled and pushed BP to 3760'. Itested bits all pumped additional control of the surface pipe. Closed thru Diabeal mud plug and balance of BP and drilled to To at 3773'. Ran 12 joints, 19 light 10.23 Rydrill NJ-140 liner, set at 3773', top of liner at 3277'. Cemented with 150 saci Incor Neat with .7% Halad 9. Circulated out 12 sacks. WOC 59 hours. Set packer at 3701' tested bottom of liner with 3200%, OK. Tasted above packer and located leak in 6" casing 301'. Squeesed hole in 6" casing with 100 sacks of Class C cement with 3 sacdim chloride limites. Tested with 300%, 10 minutes. OK. Perforated light liner at 3750-58', 3741-146', 1-36' and 3707-17' with 2, 1/2" JHFF. Ran 2-3/8" plastic coated J-55 tubing at 3406', packer at 3803' in 12,000 tension. Treated in liner perforations 3707' to 3758' with 500 gallons of 15% (See attachment)  [Area Production Manager Only May 1, 1967]  [Area Production Manager Only May 1, 1967]	Ch NOTICE (	eck Appropriate Box To Indicate Na	ature of Notice, Report or Or	ther Data
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed at the starting and passacount of the starting and passacount of the starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed at the starting and proposed at the starting any proposed or Classel Plus below leak with 1000%, OK. Ran RP and set at 3012'. Squeezed leak in 6° ing with 250 sacks of Class C cement. Circulated 12 sacks out of surface pipe. Closed we on surface pipe and pumped additional 100 sacks of Class C cement into formation. Max source 700%. Cleaned out sement from 221' to 580' with 5-1/8° bit. Tested 6° casing squeeze h 500%, 30 minutes. OK. Ran bit to top of BP at 3012'. Drilled and pushed BP to 3760'. It is a starting and belance of BP and drilled to TD at 3773'. Ran 12 joints, 19/16° 10.23% Hydrill FJ-10 liner, set at 3773', top of liner at 3277'. Commented with 150 sack Incor Neat with .7% Halad 9. Circulated out 12 sacks. WOC 59 hours. Set packer at 3701' tested bottom of liner with 3200%, OK. Tested above packer and located leak in 6° casing with 100 sacks of Class C cement with 3 sedium chloride simutes. Tested with 300%, 10 minutes. OK. Perforated had liner at 3750-58', 3741-46', 1-36' and 3707-17' with 2, 1/2" JHFP. Ran 2-3/8" plastic coated J-55 tabing and Reker Mode's and 3707-17' with 2, 1/2" JHFP. Ran 2-3/8" plastic coated J-55 tabing, and Reker Mode's and 3707-17' with 2, 1/2" JHFP. Ran 2-3/8" plastic coated J-55 tabing, and Reker Mode's and 3707-17' with 2, 1/2" JHFP. Ran 2-3/8" plastic coated J-55 tabing, and Reker Mode's and 2,000 tension. Treated 4-7" liner perforations 3707' to 3758' with 500 gallons of 15% (C. D. BORIAND		A INTERTION TO.	SUBSEQUEN	T REPORT OF:
CHANGE PLANS  CHANGE AND ACADOMICS AND PLANS  CHANGE AND ACADOMICS AND PLANS  CHANGE AND ACADOMICS AND PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE AND CHANGE PLANS  CHANGE AND PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE AND CHANGE PLANS  CHANGE AND ELACHET PLANS  CHANGE AND CHANGE PLANS  CHANGE AND PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE AND PLANS  CHANGE AND PLANS  CHANGE AND PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE AND	RFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
CHANGE PLANS  CH	MPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in the control of the con	LL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOR	FEGG AND ABANDONMENT
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SER RULE 1703.  13' TD, 3770' PB.  Ran 2-3/8" tubing open ended to 3762'. Spotted 50 barrels of Diasocal M with fresh water 1. Squeezed with 500f. Pressure would not held. Tested 6" easing and located leak at 296' teed Diasocal plug below leak with 1000f, OK. Ran BP and set at 3012'. Squeezed leak in 6" ting with 250 sacks of Class C cement. Circulated 12 sacks out of surface pipe. Closed we on surface pipe and pumped additional 100 sacks of Class C cement into formation. Max source 700f. Gleaned out essent from 221' to 550' with 5-1/8" bit. Tested 6" casing squeeze h 500f, 30 minutes. OK. Ran bit to top of BP at 3012'. Drilled and pushed BP to 3760'. Item Diabesh mud plug and balance of BP and drilled to TD at 3773'. Ran 12 joints, 19; 18' 10.23f Rydrill FJ-10 liner, set at 3773', top of liner at 3277'. Cemented with 150 sack Incor Neat with .7% Halad 9. Circulated out 12 sacks. WOC 59 hours. Set packer at 3701' tested bottom of liner with 3200f, OK. Tested above packer and located leak in 6" casing 301'. Squeezed hole in 6" casing with 100 sacks of Class C cement with 3f sedium chloride 1/1/8 of Flocele per sack at 300f. WOC 2h hours. Cleaned out from 216' to 3770'. Circulated 1.25' and 3707-17' with 2, 1/2" JHFF. Ran 2-3/8" plastic coated J-55 tubing and Baker Mode! tension packer. Spotted 500 gallons of 15% MEC acid. Set tubing at 3406', packer at 3403' in 12,000f tension. Treated 4-8" liner perforations 3707' to 3758' with 500 gallons of 15% (See attachment)  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND		-	OTHER Installed liner	. perforated liner.
3' TD, 3770' PB.  Ran 2-3/8" tubing open ended to 3762'. Spotted 50 barrels of Diascal M with fresh water  1. Squeezed with 500%. Pressure would not hold. Tested 6" casing and located leak at 296' tied Diascal plug below leak with 1000%, OK. Ran RF and set at 3012'. Squeezed leak in 6" ing with 250 sacks of Class C coment. Circulated 12 sacks out of surface pipe. Closed we on surface pipe and pumped additional 100 sacks of Class C coment into formation. Max ssure 700%. Cleaned out cament from 221' to 580' with 5-1/8" bit. Tested 6" casing squeeze h 500%, 30 minutes. OK. Ran bit to top of BP at 3012'. Drilled and pushed BP to 3760'. Lled thru Diascal mud plug and belance of BP and drilled to TD at 3773'. Ran 12 joints, 19 in 10.23% Hydrill FJ-40 liner, set at 3773', top of liner at 3277'. Comented with 150 sack Incor Neat with .7% Halad 9. Circulated out 12 sacks. WOC 59 hours. Set packer at 3701' tested bottom of liner with 3200%, OK. Tested above packer and located leak in 6" casing 301'. Squeezed hole in 6" casing with 100 sacks of Class C coment with 3% sedium chloride 1/1% of Flocele per sack at 300%. WOC 21 hours. Cleaned out from 246' to 3770'. Circulated in 6" classed with 300%, 10 minutes. OK. Perforated 12 liner at 3750-58', 3741-16', 1-36' and 3707-17' with 2, 1/2" JHFF. Ran 2-3/8" plastic coated J-55 tubing and Baker Model 1 tension packer. Spotted 50 gallons of 15% MEC scid. Set tubing at 3406', packer at 3403' in 12,000% tension. Treated 4-1 liner perforations 3707' to 3758' with 500 gallons of 15% C. D. BORIAND  THE Area Production Manager  DATE May 1, 1967	OTHER		OTHER	7
73' TD, 3770' PB.  Ran 2-3/8" tubing open ended to 3762'. Spotted 50 barrels of Diascal M with fresh water  1. Squeezed with 500%. Pressure would not held. Tested 6" casing and located leak at 296' tied Diascal plug below leak with 1000%, OK. Ran RF and set at 3012'. Squeezed leak in 6" ding with 250 sacks of Glass C cement. Girculated 12 sacks out of surface pipe. Closed we on surface pipe and pumped additional 100 sacks of Glass C cement into formation. Max ressure 700%. Gleaned out cament from 221' to 580' with 5-1/8" bit. Tested 6" casing squeeze h 500%, 30 minutes. OK. Ran bit to top of BP at 3012'. Drilled and pushed BP to 3760'. 11ed thru Diascal mud plug and balance of BP and drilled to TD at 3773'. Ran 12 joints, 19 1/2" 10.23% Hydrill FJ-10 liner, set at 3773', top of liner at 3277'. Cemented with 150 sack Incor Neat with .7% Halad 9. Circulated out 12 sacks. WOC 59 hours. Set packer at 3701' tested bottom of liner with 3200%, OK. Tested above packer and located leak in 6" casing 301'. Squeezed hole in 6" casing with 100 sacks of Glass C cement with 3% sodium chloride 1/1% of Flocele per sack at 300%. WOC 2h hours. Gleaned out from 216' to 3770'. Circulated in 6" casing with 100 sacks of Glass C cement with 3% sodium chloride 1/1% of Flocele per sack at 300%. WOC 2h hours. Gleaned out from 216' to 3770'. Circulated 1-36' and 3707-17' with 2, 1/2" JHFF. Ran 2-3/8" plastic coated J-55 tubing and Baker Model 1 tension packer. Spotted 500 gallons of 15% MEC acid. Set tubing at 3106', packer at 3103' h 12,000% tension. Treated 1-1 liner perforations 3707' to 3758' with 500 gallons of 15% C. D. BORLAND  Three Area Production Manager  DATE May 1, 1967			acidized and conver	ted to water injection
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY C. D. BORLAND  TITLE Area Production Manager  DATE May 4, 1967	Ran 2-3/8" tubir l. Squeesed with 5 ted Diases plug being with 250 sacks we on surface pipe assure 700%. Clean h 500%, 30 minutes lied thru Diases light 10.23% Hydrill Incor Neat with .7 tested bottom of 304'. Squeesed hold 1/4% of Fleele pimutes. Tested will-36' and 3707-17'	of Class C cement. Circula and pumped additional 100 sed out cement from 221' to 50 CK. Ran bit to top of BP and plug and balance of BP and plug and balance of BP and plug and balance of BP and FJ-40 liner, set at 3773', Halad 9. Circulated out 12 iner with 3200#, OK. Tested in 6" casing with 100 sacious sack at 300#. WOC 24 hour th 300#, 10 minutes. OK. 1 with 2. 1/2" JHPF. Rep. 2-3.	an BP and set at 3012', ted 12 sacks out of surecks of Class C cement 80' with 5-1/8" bit. 1 at 3012'. Drilled and addited to TD at 377' top of liner at 3277'. 2 sacks. WOC 59 hours. d above packer and locates of Class C cement with the content of the content o	nd located leak at 296'. Squeezed leak in 6" rface pipe. Closed into formation. Max rested 6" casing squeezed pushed BP to 3760'. 73'. Ran 12 joints, 493 Cemented with 150 sacional Set packer at 3701' ted leak in 6" casing th 3# sodium chloride 246' to 3770'. Circulate 3750-58', 3741-46',
ORIGINAL SIGNED BY C. D. BORLAND  TITLE Area Production Manager  DATE May 4, 1967	as any over verification.	(See attachment)	cions 3707' to 3758' wi	th 500 gallons of 15%
C. D. BORLAND  TITLE Area Production Manager  DATE May 4, 1967	nereby certify that the inform  ORIGINAL SIGN	tion above is true and complete to the best of	my knowledge and belief.	
TITLE Area Production Manager DATE May 4, 1967	C. D. BORLA	* 1 m.	Thun do not do no see	
	ED	TITLE APO	Production Manager	DATE MAY 4, 1967
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	ROVED BY	TITLE		DATE