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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 7 3 23 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		South Penrose Shelly Unit
3. Address of Operator Box 670, Hobbs, New Mexico		8. Farm or Lease Name
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.		9. Well No. 111
15. Elevation (Show whether DF, RT, GR, etc.) 3452' DF		10. Field and Pool, or Wildcat Penrose Shelly
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Install liner and convert to water injection.

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3770' TD.

Clean out to TD at 3770'. Run 470' of 4 1/2" 10.23# J-55 Hydrill FJ-40 liner from 3300' to 3770'. Cement liner with 100 sacks of Inscr neat with .7% Halad 9. WOC 24 hours. Test casing and liner with 500#, 30 minutes. Drill out to 3765'. Test liner with 500#. Perforate liner with 4, 1/2" JHPF at 3707-17', 3731-36', 3741-46' and 3750-58'. Run 2-3/8" plastic coated tubing and tension type packer. Set packer at approximately 3360'. Treat new perforations with 3000 gallons of 28% NE acid. Over flush with 3000 gallons of water. Displace with 15 barrels of water.. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. BURLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>March 6, 1967</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		