

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Fracture Treat	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

(Place)

7-9-58

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation **Lee Stebbins "A"** Well No. **2** in **E**
 (Company or Operator) **Lease** (Unit)
SW $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **5**, T. **22**, R. **37**, NMPM., **Penrose Skelly** Pool
 (40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to fracture treat beneath formation packer as follows:

Lead hole with No Black inverted oil emulsion mud and install control equipment. Pull tubing, packer and flow valves. Run 3-1/2" tubing with Lynes formation packer set in the open hole interval 3670-3690'. Fracture treat open hole interval below packer with 20,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in two stages. Flush and overflush with oil. Maximum treating pressure to be 6500#. Pull 3-1/2" tubing and packer. Re-run 2-3/8" OD tubing with pin collar and seating nipple. Swab and test well and return to production.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....

Gulf Oil Corporation

Company or Operator

By.....

Position.....

Send Communications regarding well to:

Name.....

Address.....