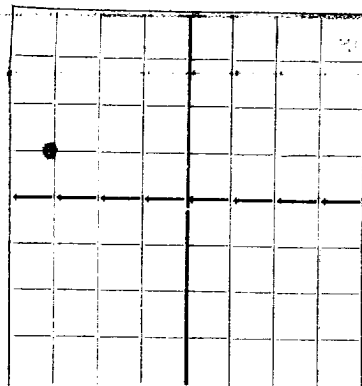


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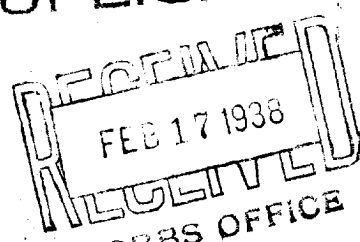
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE



WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, ^{plus proper} agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

L. Stebbins

Well No.

2

in

SW NW

of Sec.

5

T.

22S

Lease

37E

Panrose

Field,

Lea

County.

R. N. M. P. M.

Well is 1980 feet south of the North line and 1980 feet west of the East line of SW NW

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 1-2-1938 Drilling was completed 2-5-1938

Name of drilling contractor Sparkman & Rensch Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3452 feet.

The information given is to be kept confidential until 1 19

OIL SANDS OR ZONES

No. 1, from 3740' to 3770' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole. to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40#	8	SC LW	253'				
6	16	10	SMLS.	3529				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13"	253'	300	Halliburton	Used 500# of calcium chloride	
7-7/8	6	3529	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal.	2-2-38	3770'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3770' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 16, 1938

The production of the first 24 hours was 118 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14

Tulsa, Oklahoma

February 11, 1938

day of February, 1938

Name. Dr. Dard

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

My Commission expires March 16, 1940

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	100'		Caliche
	225		Sand & shells
	254		Red bed
	258		Shells
	674		Red bed & shells
	1087		Red rock
	1100		Anhydrite
	1145		Red rock
	1237		Anhydrite
	1315		Anhydrite & salt
	2420		Salt & shells
	2454		Broken anhydrite & salt
	2496		Broken anhydrite & gyp
	2819		Anhydrite & gyp
	2862		Anhydrite, lime & gyp
	2875		Anhydrite & gyp
	2901		Brown lime
Total depth	3770		Lime
			Formation tops: Anhydrite 1145' Salt Base 2454' Pay 3740'