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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Date</p>
<p>3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240</p>		<p>8. Farm or Lease Name Lee Stebbins (NCT-A)</p>
<p>4. Location of Well UNIT LETTER F 1870 FEET FROM THE north LINE AND 2092 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 22S RANGE 37E NMPM.</p>		<p>9. Well No. 3</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3451' GL</p>		<p>10. Field and Pool, or Well, at Blinebry</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Dually complete Blinebry with existing Drinkard - MC-2187</u> <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6595' TD.

Perforate Blinebry zone in 7" casing with 4, 1/2" JHPF at approximately 5568' to 5646'. Set Baker Model D packer at approximately 6375'. Run treating equipment and treat new Blinebry perforations: 5568' to 5646' with 2,000 gallons 15% HCL acid. Flush with gelled water. Frac treat with 8,000 gallons of gel brine water and 20,000 gallons containing 1 to 2# SPG. Flush with 1600 gallons of gel water. Pull treating equipment. Run long string of 2-3/8" tubing and set in Model D packer at 6375'. Run short string of 2-3/8" tubing and set at approximately 5850'. Swab and clean up and place both zones on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Korychwa TITLE Project Petroleum Engineer DATE 10-16-75

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: