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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name Lee Stebbing (NCT-A)</p>
<p>4. Location of Well UNIT LETTER F, 1870 FEET FROM THE North LINE AND 2092 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E N.M.P.M.</p>		<p>9. Well No. 3</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3451' GL</p>		<p>10. Field and Pool, or Wildcat Blinebry</p>
<p>12. County Lea</p>		

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Dualled completed Blinebry with existing Drinkard, MC-2187.</p>

17. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work) SEE RULE 1103.

6595' TD.

Pulled producing equipment. Perforated Blinebry zone in 7" casing with 4, 1/2" JHPP at 5568-70', 5584-86', 5612-14' and 5644-46'. Ran Baker Model D packer and set at 6375'. Ran 2-3/8" tail pipe and set in packer with bottom of tail pipe at 6504'. Ran 2-3/8" treating equipment and treated new Blinebry perforations 5568' to 5646' with 2,000 gallons of 15% NE acid. Maximum pressure 2300#, minimum 1600#. ISIP 1200#, after 15 minutes 950#. AIR 3.9 BPM. Frac Blinebry perforations with 8,000 gallons of gel brine and 20,000 gallons containing 1 to 2# SPG. Flushed with 1900 gallons of gel water. Maximum pressure 3200#, minimum 2500#, ISIP 15.1 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" Drinkard tubing and set in Model D packer at 6375' with 10,000# tension. Ran 2-3/8" Blinebry tubing and set at 5683'. Ran rods and pump in Drinkard. Swabbed and kicked off Blinebry. Placed both zones on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OT Berlin TITLE Area Engineer DATE November 6, 1975

APPROVED BY OT TITLE Area Engineer DATE November 6, 1975

CONDITIONS OF APPROVAL, IF ANY: