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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name Lee Stebbins (NCT-A)
4. Location of Well UNIT LETTER F 1870 FEET FROM THE North LINE AND 2092 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 3451' GL		10. Field and Pool, or Wildcat Drinkard
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CORRECTED FORM: Abandoned Blinebry <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6595' TD.

This form is submitted to correct Form C-103, dated July 23, 1975.
 Pulled producing equipment. Squeezed Blinebry perforations 5705' to 5856' with 150 sacks of Class C cement containing 5/10% Halad 9 and 100 sacks of Class C Neat. Reversed out 25 sacks. WOC 12 hours. Ran 6-1/4" bit and drilled cement from 5640' to 5862'. Tested squeezed perforations 5705' to 5856' with 1000#, 30 minutes, OK. Cleaned out to 6317'. Squeezed Tubb perforations 6090' to 6295' with 125 sacks of Class C cement containing 5/10% Halad 9 and 50 sacks of Class C containing 3# salt per sack. Pumped total of 170 sacks in formation and left 5 sacks in casing. WOC 18 hours. Ran bit and drilled cement from 6030' to 6300'. Tested squeezed Tubb perforations 6090' to 6295' with 500#, 30 minutes, OK. Cleaned out to total depth at 6595'. Ran treating equipment and treated Drinkard open hole interval 6532' to 6595' with 1000 gallons of 15% NE acid and 6000 gallons of gel water and 15,000 gallons of gel water containing 2# SPG. Maximum pressure 4250#, minimum 3300#, ISIP 1600#, after 2 hours 800#. AIR 15 BPM. Treated Drinkard perforations 6430' to 6510' with 2,000 gallons of 15% NE acid, 8000 gallons of gel water and 20,000 gallons of gel water containing 1 to 2# SPG. Flushed with 40 barrels of gel water. Maximum pressure 4950#, minimum 4200#, ISIP 2000#, after 15 minutes 1150#. AIR 15 BPM. Pulled treating equipment. Cleaned out to total depth at 6595'. Ran 2-3/8" OD tubing and set at 6545'. Swabbed and cleaned up and placed well on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>C.R. Kenechura</u> John Ruyani Geologist	TITLE <u>Project Petroleum Engineer</u> DATE <u>August 11, 1975</u>
APPROVED BY _____	TITLE <u>Aug 11 1975</u> DATE _____
CONDITIONS OF APPROVAL, IF ANY:	