

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual Completion - Blinebry - Drinkard		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lee Stebbins (NCT-A)
3. Address of Operator Box 670, Hobbs, N.M. 88240		9. Well No. 3
4. Location of Well UNIT LETTER F 1870 FEET FROM THE north LINE AND 2092 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3451' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Dualled Drinkard with existing Blinebry MC -2187** ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

6595' TD.

Pulled producing equipment. Ran tubing and packer and set packer at 5625'. Pressured casing to 1000#, OK. Pumped 150 sacks Class C cement and 100 sacks Class C Neat. Displaced cement below packer. Obtained 1000# squeeze on Blinebry perforations 5705-5856' with 225 sacks in formation and 25 sacks in casing. WOC 12 hours. Drilled cement 5640-5862'. Tested squeezed Blinebry perforations 5705-5856' with 1000# 30 minutes, OK. Drilled out cement and CIBP at 6030' and pushed to 6317'. Set packer at 6312'. Loaded tubing-casing annulus; pressure tested BP and tubing with 2000#, OK. Set packer at 5966'; pressured tubing-casing annulus to 1000#, OK. Mixed and pumped 125 sacks Class C cement and 50 sacks Class C Neat. Displaced cement 60' below packer. Squeezed Tubb perforations 6090-6295' to 1500# with 170 sacks in formation and 5 sacks in casing. WOC 12 hours. Pressured Tubb Gas perforations 6090-6295' with 500#, held OK. Drilled out cement and cleaned out to 6595'. Ran tubing and packer, spotted 100 gallons 15% NEHCL acid gel water and 15,000 gallons containing 1-2# SPG. Maximum pressure 4250#, minimum 3300#. AIR 15 bpm. ISIP 1600#, after 2 hours 800#. Spotted 29 sacks 8-12 sand to obtain temporary PB to 6527'. Spotted 200 galbns 15% NEA over Drinkard casing perforations 6510-6340'. Reset packer at 6342'. Fraced Drinkard perforations 6430-6510' in 4 equal stages using 8000 gallons gel water and 20,000 gallons containing 1-2# SPG. Flushed with 40 bbls gel water. IR 15 bpm at 4900#. Maximum pressure 4950#, minimum 4200#. ISIP 2000#, after 15 minutes 1150#. (continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barbant*
John Barbant
Geologist

TITLE Area Engineer
Geologist

DATE 7-23-75

APPROVED BY _____

TITLE _____

DATE JUL 24 1975

CONDITIONS OF APPROVAL, IF ANY: