

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Lee Stebbins (NCT-A)
9. Well No.
3
10. Field and Pool, or Wildcat
Blinebry
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER F 1870 FEET FROM THE North LINE AND 2092 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3451' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
Dual complete Blinebry and Drinkard. (DC permit applied for)	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6595' TD.
Pull producing equipment. Squeeze Blinebry perforations 5705' to 5856' with approximately 150 sacks of cement. WOC 12 hours. Clean out to 6305'. Squeeze old Tubb perforations 6090' to 6295' with approximately 150 sacks of cement. WOC 12 hours. Clean out to approximately 6305' and test squeezed Blinebry and Tubb perforations with 500#, 30 minutes. Clean out to total depth at 6595'. Run treating equipment and treat old Drinkard perforations 6430' to 6510' and open hole interval 6532' to 6595' with 6,000 gallons of gel water and 15,000 gallons Frac treat Drinkard perforations 6430' to 6510' with 8,000 gallons of gel water and 20,000 gallons containing 1 to 2# SPG. Flush with 1900 gallons of gel water. Pull treating equipment. Clean out to total depth at 6595'. Perforate Blinebry zone in 7" casing with 4, 1/2" JHPF at approximately 5568' to 5646'. Set Baker Model D packer at approximately 6375'. Run treating equipment and treat new Blinebry perforations 5568' to 5646' with 2,000 gallons of 15% HCL acid. Flush with gel water. Frac treat with 8,000 gallons of gel brine water and 20,000 gallons containing 1 to 2# SPG. Flush with 1600 gallons of gel water. Pull treating equipment. Run long string of 2-3/8" tubing and set in Model D packer at 6375'. Run short string of 2-3/8" tubing and set at approximately 5850'. Swab and clean up and place both zones on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO B. Barbur

TITLE Area Engineer

DATE April 14, 1975

APPROVED BY John R. Brown
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

APR 1 1975

U.S. CONSERVATION COMM.
LOBES, T. M.