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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico				
Lease Lee Stebbins (NCT-A)	Well No. 3	Unit Letter F	Section 5	Township 22-S	Range 37-E	
Date Work Performed 4-30 to 6-18, 1962	Pool Blinberry	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Abandon Drk and Tubb Gas & Recomp in Blinberry oil

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 6022'.

Killed well with 120 BSW. Released receptacle from Baker Model D packer at 6348'. Pulled 2-3/8" tubing and tail pipe. Dropped Baker trip bob on top of model D packer at 6348'. Ran gauge ring and JB, checked top of trip bob at 6345'. Dumped 12 sacks Incon cement on top of packer at 6348'. Calc top of cement 6295'. Ran 7" Baker GI BP on wire line and set at 6030'. Dumped 2 sacks Incon cement on top of BP. Calc top of cement 6020'. WOC. Tested 7" casing and plug with 1000#. OK. Ran wire line and checked corrected PBTD 6022'. Ran GR-N log, perforated 7" casing 5856, 5801, 5772, 5748, 5728 and 5705' with 1/2" quad jet holes in a plane. Ran 7" Baker FB packer on 3" tubing and set at 5855'. Spotted 500 gals 15% NE Acid over 7" casing perforations 5705 to 5856'. Raised tubing and set at 5640', packer at 5633'. Tested BOP and packer with 1200#. OK. Squeezed acid into formation. AIR 1.5 bpm. TP 2600-2050#. GP 4400-300#. Broke formation down with 12 BO. AIR 1 1/4 bpm. Treated formation thru casing perforations 5705' to 5856' with 24,000 gals 24 grty refined oil with 1/10# Adomite M-11 and 3# 20-40 SPG in 6 equal stages. Injected 1/2, 1-1/4" RCNB sealers (See Attachment)

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

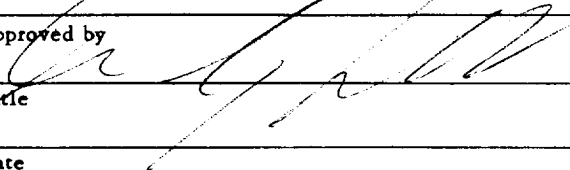
D F Elev. 3451	T D 6595	P B T D --	Producing Interval 6090-6295 = TG	Completion Date 8-2-51
Tubing Diameter 2-1/8" TG 2-1/8" Dk.	Tubing Depth 6090 = TG 6577 = Dk	Oil String Diameter 7"	Oil String Depth 6632	
Perforated Interval(s) 6090-6295 Tubb Gas				
Open Hole Interval 6532-6595' Dk.		Producing Formation(s) Lime Lime		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-27-62 TG 3-27-62 Dk.	Standing T/A 3	217.0	0	72,333	
After Workover	5-23-62 Bl. Only	38	1305.0	0	34,342	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name John Russell
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation