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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico HOBBS OFFICE OCC

MISCELLANEOUS NOTICES
1962 APR 27 PM 3:23

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nkro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) in Blinbry oil Abandon Drk & re & recomplete	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

April 26, 1962

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation **Lee Stebbins (NGT-A)** Well No. **3** in **F**
(Company or Operator) (Lease) (Unit)
SW 1/4 NW 1/4 of Sec. 5, T. **22-S**, R. **37-E**, NMPM., **Drinkard oil & Tubb Gas** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to abandon Drinkard oil and Tubb gas zones and recomplete in Blinbry oil as follows:

1. Close UV at 6513'
2. Displace casing with no bleed mud and pull tubing above Baker receptacle seal Assy.
3. Fill tail pipe and 7" casing above Model D packer to approximately 6519' with pea gravel and cap fill with 50' cement plug to 6469' using sulfate resistant cement.
4. Set GI BP at approximately 6000' and cap with 20' cement plug to 5990' using sulfate resistant cement.
5. Run GR-N log (2" scale from cement plug to 3000' and 5" scale from cement plug to 4950' and from 4000 to 3000'). Selectively perforate Blinbry in interval 5700-5870' in 2' intervals with 4, 1" JH in a plane as directed by Geologist.
6. Run 3-1/2" free tubing with retr BP & FB packer. Set packer below lowest Blinbry perfs and pressure test plug.

(See Attachment)

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator
By **Lee Russell**

Position..... **Area Production Manager**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Name..... **Gulf Oil Corporation**
Address..... **Box 2167, Hobbs, New Mexico**

Attachment C-102

**Gulf Oil Corporation, Lee Stebbins (NCT-A) well no. 3, Section 5, 22-S, 370E,
Lee County, New Mexico**

- 7. Raise tubing and straddle tools to acidize & frac treat. Acidize with 500 gals 15% NEA and frac treat with refined oil containing 1/40# Ade. H-11 per gal and 3/4" SPG.**
- 8. Swab and test.**
- 9. Kill well with no bloc mud and pull frac tubing and straddle tools.**
- 10. Run 2-3/8" OD 4.70# tubing with Seating nipple and pin collar. Swab and test and return well to production.**

2014. 1-9-2014.

1-2, 2-33 of subject of, on 10-1-77, advised of, advised of, in
entirety, 10-1-77

... ..
... ..

[illegible]

• **Not a good idea** to use a **single** **data** **set** to **test** **both** **the** **model** **and** **the** **model** **parameters**.

1. The following information was obtained from the file of the
2. Bureau of the Federal Bureau of Investigation, dated 10/15/54, and
3. is being furnished to you for your information.
4. The information was obtained from the file of the
5. Bureau of the Federal Bureau of Investigation, dated 10/15/54, and
6. is being furnished to you for your information.