

Dually completed as Drinkard Oil and Tubb Gas as follows:

1. Pulled tubing. Ran steel line measurement to 6595'. Set Baker Model D packer at 6359'.
2. Ran 211 joints 2-3/8" tubing with GOT circulating valve at 6555' in closed position, seal nipple at 6544' and GOT circulating valve at 6327' in closed position.
3. Perforated 7" casing from 6090-6110', 6122-6170' and 6185-6216', 6240-6253' and 6270-6295' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with bridge plug at 6334' and parent packer at 6040'. Spotted 500 gallons mud acid on perforations and squeezed into formation. Swabbed dry.
4. Treated formation thru perforations in 7" casing from 6090-6295' with 5000 gallons refined oil with 1# sand per gallon. Pumped 400# crushed mothballs in 7 bbls oil. Treated formation with 5000 gallons refined oil with 1# sand per gallon. Pumped 600# crushed mothballs in 13 bbls oil. Treated formation with 5000 gallons refined oil with 1# sand per gallon.
5. Pulled tubing, bridge plug and parent packer. Perforated 7" casing from 6170-6185', 6216-6240', 6253-6270' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with bridge plug at 6334' and parent packer at 6034'. Spotted 1000 gallons mud acid on perforations from 6090-6295', squeezed into formation. Swabbed and well kicked off.
6. Treated formation thru perforations from 6090-6295' with 5000 gallons refined oil with 1# sand per gallon. Pumped 600# crushed mothballs in 14 bbls oil. Treated formation with 10,000 gallons refined oil with 1# sand per gallon. Pumped 400# mothballs in 8 bbls oil. Treated formation with 10,000 gallons refined oil with 1# sand per gallon.
7. Pulled tubing, bridge plug and parent packer. Ran 205 joints 2-3/8" tubing and latched into packer, circulating valve at 6323'.
8. Closed circulating valve at 6323'. Pulled 2-3/8" tubing and seal nipple. Set Baker Model D packer at 6349'. Ran 2-3/8" tubing with circulating valve in closed position at 6524', seal nipple at 6513' and circulating valve in closed position at 6315'. Swabbed and well kicked off.
9. Closed circulating valve at 6315' and opened circulating valve at 6524'. Drinkard Oil flowed thru 2-3/8" tubing, Tubb Gas flowed thru 7" casing, unable to determine estimated open flow potential.

