

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COM MISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

May 31, 1956

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation, Lee Stebbins, Well No. 3 in 2
(Company or Operator) (Unit)
SE 1/4, NW 1/4 of Sec. 5, T. 22-S, R. 37-E, NMPM., Drinkard Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to perforate 7" casing and acid treat as follows:

1. Pull tubing and packer.
2. Run steel line measurement. Clean Out with sand pump if necessary.
3. Perforate from 6430-6460' and 6512-6524' with 4, 1/2" jet holes per foot.
4. Run 2-3/8" tubing with retrievable bridge plug at 6525' and parent packer at 6465'. Treat formation thru perforations in 7" casing from 6512-6524' with 1000 gallons 15% NE acid. Swab and test.
5. Set bridge plug at 6470' and parent packer at 6405'. Treat formation thru perforations in 7" casing from 6430-6460' with 2000 gallons 15% NE acid.
6. Pull 2-3/8" tubing, bridge plug and parent packer.
7. Run 2-3/8" tubing with flow valves and packer and return well to production.

Approved..... JUN 4 1956, 19.....
Except as follows:

Approved
OIL CONSERVATION COM MISSION
By.....
Title..... Engineer District I

Gulf Oil Corporation
Company or Operator
By.....
Position..... Area Supt. of Prod.
Send Communications regarding well to:
Name..... Gulf Oil Corporation
Address..... Box 2167, Hobbs, New Mexico