



FORM C-105

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED

JUL 24 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation Stebbing
Company or Operator Lease
Well No. 3 in SW NW of Sec. 5, T. 22S
R. 37E, N. M. P. M., Drinkard Field, Lee County.
Well is 1870 feet south of the North line and 2092 feet west of the East line of Section 5
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Ira Baker, Address Eunice, New Mexico
If Government land the permittee is _____, Address _____
The Lessee is Gulf Oil Corp., Ft. Worth Prod. Division, Address Box 1290, Ft. Worth, Texas
Drilling commenced March 18, 19 51 Drilling was completed June 1 19 51
Name of drilling contractor Company Rig #1, Address Hobbs, New Mexico
Elevation above sea level at top of casing 3451 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 6532' to 6595' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8"	48#	8 R.T.	SS	277'				
9 5/8"	36#	8 R.T.	SS	2785'				
7"	23#	8 R.T.	SS	3519'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	293'	320	HOWCO		
12 1/4"	9 5/8"	2800'	1300	HOWCO		
8 3/4"	7"	6532'	750	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NE	1000 Gals.	4-27-51	6532'-6595'	6595'
		NE	1000 Gals.	4-28-51	6532'-6595'	6595'

Results of shooting or chemical treatment Flowed 14 Barrels of Oil in 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 6595' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing June 1, 19 51
The production of the first 24 hours was 14 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, 66 36
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Gulf Oil Corporation, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16thday of July, 19 51Arvis Gilbreath
Notary PublicMy Commission expires 7-20-54Hobbs, New Mexico 7-16-51
Place DateName CD BorlandPosition Asst. Area Prod. Supt.Representing Gulf Oil Corporation
Company or Operator.Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40'		Surface
	297		Red Bed
	754		Red Bed and Shells
	1066		Red Bed and Shells
	1190		Red Shale and Anhydrite and Shale
	1882		Anhydrite and Shale
	2253		Salt and Anhydrite
	2338		Anhydrite
	2454		Salt
	2801		Anhydrite
	2879		Salt and Anhydrite
	3063		Lime
	3447		Lime and Shale
	3832		Lime
	3880		Gray Lime
	4048		Lime
	4394		Lime and Shale
	6595 TD		Lime
			<u>Formation Tops</u>
			Anhydrite 1160'
			B. Salt 2460
			Yates 2660
			Queen 3380
			Glorieta 5100
			Tubbs 6110