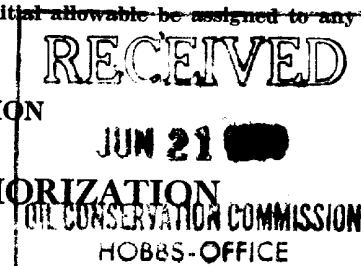


It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL**



Company or Operator Gulf Oil Corporation Lease Lee Stebbins
Address P. O. Box 1667, Hobbs, New Mexico P. O. Box 1290, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit F Wells No. 3 Sec. 5 T. 22S R. 37E Pool Drinkard County Lea
Kind of Lease Privately Owned Location of Tanks On Lease
Transporter Shell Pipe Line Company Address of Transporter Hobbs, New Mexico
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters authorized
(Principal Place of Business) to transport oil from this unit are - %
REMARKS:

Request that this well be placed in the proration schedule on a production basis effective June 1, 1951.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 20th day of June, 1951.

Gulf Oil Corporation
(Company or Operator)

By Chas. J. [Signature]

Title Area Prod. Supt.

Box 1667, Hobbs, New Mexico

Approved: June - 21, 1951

OIL CONSERVATION COMMISSION

By Noy O. Yarrington

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

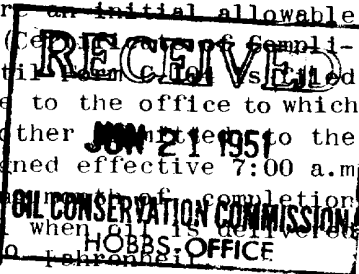
In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

CONSERVATION COMMISSIO
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other forwarded to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when all is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60 lbs. per cu. ft.



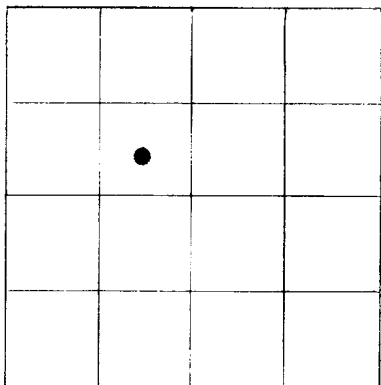
Hobbs, New Mexico
Place

June 20, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lee Stebbins Well No. 3 in SE 1/4 NW 1/4
Company or Operator Lease
section 5, T. 22S, R. 37E, N.M.P.M. Drinkard Pool Lea County

Please indicate location: Elevation 3451' Spudded 3-18-51 Completed 6-1-51



Total Depth 6595' P.B. _____
Top Oil/Gas Pay 6540' Top Water Pay _____
Initial Production Test: Pump _____ Flow 14 (BOPD OR CU. FT.)
Based on 14 Bbls. Oil in 24 hrs. 0 Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches 2" Open
Tubing (Size) 2 3/8" @ 6443 Feet
Pressures: Tubing 0# Casing 450#
Gas/Oil Ratio Gas Volume too small to measure Gravity 36 (corrected)
Casing Perforations: _____

Unit letter: F

Casing & Cementing Record

Size	Feet	Sax
13 3/8"	277	320
9 5/8"	2785	1300
7"	6519	750

Acid Record:

1000 Gals 6532' to 6595'
4000 Gals 6532' to 6595'
Gals _____ to _____

Show of Oil, Gas and water

S/ _____
S/ 14 barrels 24 hours
S/ _____
S/ _____
S/ _____
S/ _____

Shooting Record.

_____ Qts _____ to _____
_____ Qts _____ to _____
_____ Qts _____ to _____

Natural Production Test: _____ Pumping 0 Flowing _____
Test after acid or shot: _____ Pumping 14 Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1160'
T. Salt _____
B. Salt 2460'
T. Yates 2660'
T. 7 Rivers _____
T. Queen 3380'
T. Grayburg _____
T. San Andres _____
T. Glorieta 5100'
T. Drinkard _____
T. Tubbs 6110'
T. Abo _____
T. Penn _____
T. Miss _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: June 1, 1951.

Pipe line taking oil or gas: Shell Pipe Line Company

Remarks: Request that this well be placed in the proration schedule on
a production basis effective June 1, 1951.

Gulf Oil Corporation
Company or Operator

By: Chas Taylor

Signature

Position: Area Prod. Supt.

Send communications regarding well to:

Name: Chas. Taylor

Address: Box 1667, Hobbs, New Mexico

APPROVED June - 21, 1951

OIL CONSERVATION COMMISSION

By: Ray Yackrowich

Title: Oil & Gas Inspector