

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 3 2 32 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water injection well.</b>	7. Unit Agreement Name <b>South Penrose Skelly Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>127</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>22-8</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3445' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

**Installed liner and converted to water injection**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3760' TD.**

Plugged back to 3672' with sand and pea gravel. Plugged back from 3672' to 3665' with 15 gallons of Calseal. Spotted 90 barrels of Dia-seal M plug with fresh water mud. Let set 15 minutes. Pressured to 500#, OK. Circulated out 90 barrels of Dia-seal M with fresh water mud. Cleaned out to top of Calseal plug at 3665'. Circulated hole one hour. Ran 11 joints, 440' of 4 1/2" 9.50# J-55 ST&C liner. Set liner at 3665', top at 3225'. Cemented with 100 sacks of Inscr Neat with .7% Halad 9. Released from liner and circulated out 33 sacks of cement. WOC 37 hours. Tested casing and liner with 500#, 30 minutes. OK. Drilled shoe and tested liner with 500#, 30 minutes. OK. Cleaned out with 3-7/8" bit by reverse circulation to 3730'. Circulated one hour. Ran 4 1/2" Baker Model "AD" tension type packer on 102 joints of 2-3/8" J-55 plastic coated tubing, 3356'. Set tubing at 3366'. Set packer with 12,000# tension at 3363'. Closed well in pending start of water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

**C. D. BORLAND**

SIGNED \_\_\_\_\_

TITLE **Area Production Manager**

DATE **May 2, 1967**

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: