	<u> </u>			-			
DISTRIBUTION							
SANTA FE	1		_ CONSERVATION CON		Form C-104		
FILE		REQUEST FOR ALLOWABLE			Supersedes Old C-104 and Effective 1-1.65		
U.S.G.S.		AND Effective 1-1-65					
LAND OFFICE	AUTHOR	IZATION TO I	RANSPORT OIL AND	NATURAL GAS	A		
TRANSPORTER OIL GAS		JUL 15 11 15 AM '65					
OPERATOR							
PRORATION OFFICE							
Operator							
Gulf Oil Corpora	ition						
Box 670, Hobbs,	New Mexico						
Reason(s) for filing (Check prop	er box)		Other (Plea	- /			
Recompletion	Ohange in Ti Oil	ransporter of:	To ch	ange well ma	ber - formerly Sout		
Change in Ownership	Casinghead		Gas	na Clearin that	. 5 11(
If change of our or big and	······			se Skelly Und	t ⁵ Well No.110		
If change of ownership give na and address of previous owner				<u>-</u>			
DESCRIPTION OF WELL A	IND LEASE	WELL]					
South Penrose Sk	that willow	3	Name, Including Formation		ad of Lease		
Lecation	ALLY UNDE	Trei Ma	mrose Skelly - (rayburg Sto	te, Federal or Fee Ree		
Unit LetterK;		he south I	_ine and	Feet From The	west		
Line of Section	, Township 22S	Range	375 , NMP	~			
Mane of Authorized Transporter of Skelly Oil Compared of the second state of the secon		Twp. Ege.		. Eunice. Ne	opy of this form is to be sent) Magazi co		
give location of tanks.	M 5	22S 37	e iez	i	Unicocen		
If this production is commingle COMPLETION DATA	d with that from any o	ther lease or poo	1, give commingling orde	r number:	TIVE JANUARY 31, 1977		
	Oil W	/ell Gas Well	New Well Workover				
Designate Type of Comp	letion - (X)	i			GETTY OIL COMPANY MERC		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.E	.T.D.		
Pool	Name of Producing	TErmation					
	iveline of Producting	j romation	Top Cil/Gas Pay	Tuk	ing Depth		
Perforations	L		<u>L</u>	Dep	th Casing Shoe		
	TUB	ING. CASING A	ND CEMENTING RECOR	20			
HOLE SIZE		TUBING SIZE	DEPTH S		SACKS CEMENT		
TEST DATA AND REQUES?				······································			
	r for Allowabli	E (Test must be	after recovery of total volu	me of load oil and m	ust be equal to or exceed ton allo		
OIL WELL		E (Test must be able for this c	lepth or be for full 24 hour:	1)	-		
		E (Test must be able for this c	after recovery of total volu depth or be for full 24 hour: Producing Method (Flor	1)	-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	E (Test must be able for this c	Producing Method (Flow) , pump, gas lift, etc.)		
<u>OIL WELL</u>		E (Test must be able for this o	lepth or be for full 24 hour:) , pump, gas lift, etc.	-		
OLL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	E (Test must be able for this o	Producing Method (Flow Casing Pressure) , pump, gas lift, etc. Cho) ke Size		
OIL WELL Date First New Oil Run To Tanks	Date of Test	E (Test must be able for this o	Producing Method (Flow) , pump, gas lift, etc. Cho			
OLL WELL Date First New Cil Run To Tanks Length of Test	Date of Test Tubing Pressure	E (Test must be able for this o	Producing Method (Flow Casing Pressure) , pump, gas lift, etc. Cho) ke Size		
OHL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	E (Test must be able for this o	Producing Method (Flow Casing Pressure) , pump, gas lift, etc. Cho) ke Size		
OLL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	E (Test must be able for this o	Producing Method (Flow Casing Pressure) , pump, gas lift, etc. Cho Gas) ke Size		

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager

July, 13, 1965

OIL CONSERVATION COMMISSION

APPROVED لاللا 5 1 , 19 64 ΒY tz 714 Supervisor, District of TIRE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.