

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

LANDRETH PRODUCTION CORP.,

Box 1143, Odessa, Texas.

Company or Operator

Address

J. W. CRIZZELL

Well No.

E

in SW 1/4

of Sec.

5

T. 22-S

Lease

R. 37-S

N. M. P. M.

Furrow

Field,

Lee

County.

Well is 640 feet south of the North line and 640 feet west of the East line of Lease

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is J. W. CRIZZELL, Address El Paso, New Mexico

If Government land the permittee is, Address

The Lessee is Landreth Production Corp., Address Box 2077, Fort Worth, Texas

Drilling commenced May 15, 1937 Drilling was completed 19

Name of drilling contractor Henschel Drilling Company, Address

Elevation above sea level at top of casing 3441 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3820 to 3825 No. 4, from to  
No. 2, from 3815 to 3820 No. 5, from to  
No. 3, from 3810 to 3760 No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4"	34.75	8	So. Pac	300'	None			To Shut Off Surface Water
7" OD	22.0	10	Youngstown	3425'	Texas Pattern			Producing String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	300'	300	Halliburton		
8 1/4"	7" OD	3425'	600	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	15 1/2'	Nitroglycerine	260	June 23, 1937	2650 - 3760	

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3760 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing, 19  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

U. L. Payne, Driller E. L. Cooper, Driller  
Bill Morris, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th

day of June, 1937

G. R. McFadden  
Notary Public.In and For Botor County, Texas  
My Commission expires

Odessa, Texas, June 24th, 1937

Place Date

Name J. M. Neal

Position Superintendent

Representing Landreth Production Corp.,

Company or Operator

Address Box 2077, Fort Worth, Texas

## FORMATION RECORD

201-1-10-1-1

FROM	TO	THICKNESS IN FEET	FORMATION
0	250		Gallicho-sand-gravel
250	545		Red Bed
545	745		Red Bed and Shells
745	790		Red Rock
790	845		Shale
845	1090		Red Rock
1090	1180		Red Rock Anhydrite Shells
1180	1208		Hard Abrasive formation
1208	1282		Anhydrite
1282	1450		Broken Anydrite
1450	1540		Salt-anhydrite
1540	1670		Salt-anhydrite Shells
1670	1850		Goals formation
1850	2060		Salt-anhy-Shells
2060	2173		Broken Salt
2173	2273		Salt and Shells
2273	2458		Salt
2458	2480		Gray Line Hard
2480	2492		Anhydrite
2492	2526		Hard Abrasive Shells
2526	2636		Anhydrite
2636	2689		Line gray Hard
2689	2770		Line Anhydrite
2770	2820		Line
2820	2882		Line
2882	2928		Line Gray Hard
2928	3000		Brown Line
3000	3070		Line
3070	3137		Anhydrite and Line
3137	3163		Line
3163	3227		Anhydrite and Line
3227	3758		Line (3536-3560 Gas Showing)
T.D. 3760			