



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

October 17, 1990

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Zia Energy Inc.  
P.O. Box 2219  
Hobbs, NM 88240

Attn: Farris Nelson

Re: Reclassification of Well  
Grizzell #1-0  
Sec. 5, T22S, R37E  
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted "scheduled" gas/oil ratio test the above-referenced well will be reclassified from oil to gas effective January 1, 1991, and the oil allowable cancelled that date.

If for some reason you feel this recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by November 1, 1990.

If the well is to be reclassified to gas, please furnish this office with a revised acreage dedication plat, Form C-102, outlining acreage to be dedicated to the gas well classification. If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Please advise if this gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

*submitted new test - remains oil*

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

107-4000

**GAS - OIL RATIO TEST**

Operator <b>Zla Energy, Inc.</b>		Pool <b>Blinebry</b>		County <b>Lea</b>													
Address <b>P. O. Box 2219, Hobbs, N.M. 88240</b>		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Special <input type="checkbox"/>													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SIZE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.			
		U	S	T							R	WATER BBL.S	GRAV. OIL BBL.S		GAS M.C.F.		
Grizzell <i>Radaway</i>	1		5	22	S	37E	9/20/90	P	-	-	M	24	1	36.9	2.5	193	77,200
Surface Commingled	Order	No.	PC-738														

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Faris Nelson*  
Printed name and title **Faris Nelson** Engineer  
Date **10/5/90** 505-393-2937 Telephone No.

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

107-40000

Form C-116  
Revised 1/1/89

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator Zia Energy, Inc.		Pool Blaine		County Lea													
Address P. O. Box 2219, Hobbs, NM 88240		TYPE OF TEST - (X) <input checked="" type="checkbox"/> P		Completion <input type="checkbox"/> Special <input type="checkbox"/>													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL				
		U	S	T						R	WATER BBL.	GRAV. OIL		CU BBL.	GAS MCF.		
Grizzell	1	0	5	22	S	37E	10/25/90	P	-	-	M	24	1.3	36.6	4.1	188	45,854
Surface Commingled Order No. PC-758																	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Farris Nelson

Engineer

Printed name and title

10/26/90

505-393-2937

Date

Telephone No.