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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. W. Grizzell
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Water . Blinebry Oil Pool
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3431'; D.F. 3442'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Install Pumping Equipment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Blinebry Oil Zone

- 1-22-81 Set Lufkin 160-S pumping unit on location.
- 1-28-81 Killed Blinebry zone with 2% KCL water. Installed BOP's. Pulled Otis tubing divider, sliding sleeve, on 2 3/8" tubing.
- 1-29-81 Ran in hole with mud anchor, seating nipple on 2 3/8" tubing. Ran in hole with gas anchor, rod pump on 3/8" and 3/4" sucker rods.
- 1-30-81 Spaced out rods. Seated rod pump. Hung well on. Commenced production to battery.
- 1-31-81 Well pumped 60 BO and 16 BW in 24 hours. Gas rate was 58 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. C. Southuff</u>	TITLE <u>Operations Superintendent</u>	DATE <u>February 5, 1981</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>FEB 6 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		