NO. OF COPIES RECEIVED	1		
DISTRIBUTION			Form C-103 Supersedes Old
SANTA FE	 	NEW HEYICO OIL CONCERNATION COMMISSION	C-102 and C-103
FILE	 	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	 		
LAND OFFICE	 	•	Sa. Indicate Type of Lease
OPERATOR	 - 		State Fee X
	لـــِــا		5. State Oil & Gas Lease No.
	CHAIDDA MO	TICEC AND DEPOSITS OF THE	· · · · · · · · · · · · · · · · · · ·
(DO NOT USE THIS FO	AM FOR PROPOSALS	TICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	AFFERENTION FOR	PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS	L 🗓	MER-	7. Unit Agreement Name
2. Name of Operator		75.4	
Marathon Oil	8. Form or Lease Name		
3. Address of Operator	J. W. Grizzell		
P. O. Box 240	9. Hobbs. N	New Mexico 88240	9. Well No.
4. Location of Well			
1 0	660	South 1000	10. Field and Pool, or Wildcat
UNIT LETTER		FEET FROM THE South LINE AND 1980 FEET	Drinkard
East		5 220 275	
THE DOSE	INE, SECTION	5 TOWNSHIP 22S RANGE 37E	MPM. ()
mmmmm	mimm	15. Elevation (Show whether DF, RT, GR, etc.)	
		GL 3431'; DF 3442'	12. County
4 	77777777		Lea
	Check Approp	priate Box To Indicate Nature of Notice, Report of	Other Data
NOTIC	E OF INTENT	TION TO: SUBSEQU	ENT REPORT OF:
	1		
PERFORM REMEDIAL WORK	1	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
HODRABA YIJBAROSMET	}	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	j .	CHANGE PLANS CASING TEST AND CEMENT JOB	_
	•	OTHER	
OTHER			-
17. Describe Proposed or Con	Epieted Operations	s (Clearly state all pertinent details, and give pertinent dates, inclu	
work) SEE RULE 1 103.		the perturbation details, and give pertinent dates, incit	ding estimated date of starting any propose
· .		•	
Marathon Oil Co	mnany nlane	to perform the following operations:	
marachon off co.	mpany prans	to perform the fortowing operations:	
1. Remove	Otis cross	over assembly.	
2. Remove	2010 01000	over abbembry.	
2. Clean	up Drinkard	zone with hot oil and Parasperse.	•
Orcui	-r Princeru	- 20110 with not our and rarasperse.	
3. Acidiz	e Drinkard	zone with 2,000 gallons 15% N.E.F.E. acid	1
. ACIUIZO	- DITHRALU	Zone with 2,000 gailons 10% N.E.F.E. aclo	1.
4. Place	Drinkerd ea	ne back on production.	
7. IIace !	DITHRAIU 20	me back on production.	
•			
			·
			•
13. I hereby certify that the inf	formation above to	grue and complete to the best of my knowledge and belief.	
		now complete to the best of my knowledge and belief.	
(1 (d) \square	Kont II		•
SIGNED ! L'	on city	Operations Superintenden	t December 11, 1980
^	, e:a 		
	tg. Signed		ា ាំណ្ឌា
APPROVED BY JEI	rry Sexton	TITLE	DATE
CONDITIONS OF APPROVAL.	Sh-Mark!		The second secon