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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

(Title)

(Date)

March 5, 1975

NEW MEXICO OIL CONSERVATION COMMI.

FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1	
U.S.G.S.	AUTHORIZATION TO 3	AND Effect AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO	RANSPORT OIL AND NATURAL	_ GAS	
TRANSPORTER OIL				
GAS		•		
OPERATOR				
Operator				
Marathon Oil Compa	ny			
Address				
P. O. Box 2409, Ho				
Reason(s) for filing (Check proper New Well	•	Other (Please explain)		
Recompletion X	Change in Transporter of: Oil Dry		ilities formerly Drinkard zed for Blinebry oil.	
Change in Ownership			leted as dry gas.	
If change of ownership give name and address of previous owner	e			
			e	
Lease Name	Well No. Pool Name, Including	g F. (mgtton		
J. W. Grizzell	1 Drinkind/Bli		Legse 140.	
Location			ree	
Unit Letter 0 ;	660 Feet From The South	Line and 1980 Feet From	The East	
		r eet r for	. 1.114	
Line of Section 5	Township 22South Range	37East , NMPM, L	ea County	
DESIGNATION OF TRANSPO	APTER OF OUR AND MARKER AV	0.4.0		
Name of Authorized Transporter of	OIL X or Condensate		roved copy of this form is to be sent)	
Shell Pipeline Compa	ny	P. O. Box 1910, Midla	•	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)	
Skelly Oil Company		P. O. Box 1135, Eunic	e, New Mexico 88231	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen	
give location of tanks.	J 5 22S 37E	Yes	11-6-50	
If this production is commingled. COMPLETION DATA	with that from any other lease or poo		RELLY OIL COMPANY MERGE	
•	On wen Gas wen	New Well Workover Deepen	NTO GETT Y SOIL REOMPHAYS'V.	
Designate Type of Comple	tion - (X) X	x	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-10-74 Elevations (DF, RKB, RT, GR, etc.	2-16-75 Name of Producing Formation	6563'	6465 '	
		Top Oil/Gas Pay 5560°	Tubing Depth 5337 *	
Perforations 5562,72,79,8	3,91,5602,11,17,29,48,67	5560' ,79,88,5728,37,45,55,64,	Depth Casing Shoe	
74,90,5807,21,33,38,	53,59,66,77,93,99,5906 (31 holes)	6465'	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
OLD WELL - NO CHANGE	IN CASING RECORD			
	2 3/8"	5337 '		
	2 3/0	3337		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks 12-14-74	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	2-22-75 Tubing Pressure	Flow Casing Pressure	Choke Size	
24	240	Packer	32/64	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
18	16	2	450	
GAS WELL	**************************************			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	, and the same and	(Date 22)	Choice size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
	· · · ·			
	i regulations of the Oil Conservation		, 19	
	with and that the information given he best of my knowledge and hatter		Truly	
		STIP	WOX WATHIOTT	
~ ! !!	_	TITLE	CONTROL & A MERGER E. S.	
/ / //:	2	11	compliance with RULE 1104.	
V. 1x. 140			wable for a newly drilled or deepened anied by a tabulation of the deviation	
Operations Superinter	nature) / (+ radent	tests taken on the well in acco		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well hame or number, or transporter, or other such change of condition.