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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name J. W. Grizzell
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard-Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) GL 3431'; DF 3442'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work was performed as follows:

1. Pulled tubing and packer.
2. Set wireline production packer at 6280'.
3. Perforated Blinebry at 5562', 72', 79', 83', 91', 5602', 11', 17', 29', 48', 67', 79', 88', 5728', 37', 45', 55', 64', 74', 90', 5807', 21', 33', 38', 53', 59', 66', 77', 93', 99', 5906' (31 holes).
4. Treated perms with 3000 gallons 15% NE acid and 30,000 gallons gelled KCL with 37,500# sand.
5. Swab tested well.
6. Set Otis production packer and X-over at 5537'.
7. Opened X-over with wireline tool.
8. Placed well on test with Blinebry oil up tubing and Drinkard gas up annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerry L. Rivers TITLE Petroleum Engineer DATE January 7, 1975

APPROVED BY _____ TITLE _____ DATE JAN 8 1975
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 7 1976

OIL CONSERVATION COMM.
HOBBS, N. M.