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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. - - -	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name - - -
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name J. W. Grizzell
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) DF 3442'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete higher in Drinkard zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Baker cast iron bridge plug @ 6445' and dumped one sack of cement on top of plug. Perforated casing with 1 JSPF @ 6329-38, 42, 50, 52, 61, 69, 73, 79, 85, 92, 98, 6411-19'. Treated perforations with 5000 gals. acid. Maximum treating pressure 5500 psi, Minimum 3800 psi. Average rate 4.9 bbls./minute. Had good ball action. ISDP 1000 psi. 5 minutes on vacuum.

Set RTTS pkr. @ 6068'. Loaded hole and established rate w/5000 gal. lease oil. Started gelled lease oil frac @ 1#/gal. 20-40 sand. Increased sand to 1 1/2#/gal. 20-40 sand. Flushed w/65 bbl. of lease oil. ISIP - 2000#, Max. press. 7000 psi, average injection rate 20.5 bbls./min. 10 minute SIP - 1800 psi. Came out of hole w/RTTS pkr. Went back in hole w/Model "R" pkr. and set @ 6265'. Made two swab runs and well started flowing.

Well flowing at a stablized rate of 1086 MCFPD on 19/64" choke with 740 psi tubing pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe W. Younger</u>	TITLE <u>Acting Area Supt.</u>	DATE <u>11-15-73</u>
APPROVED BY _____	TITLE _____	DATE <u>11/15/73</u>
CONDITIONS OF APPROVAL, IF ANY:		