

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell
8. Well No. 2
9. Pool name or Wildcat Penrose-Skelly Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Zia Energy, Inc.	
3. Address of Operator P. O. Box 2219, Hobbs, N. M. 88240	
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 5 Township 22 South Range 37 East NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3440' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/14/90 move in & rig up Eunice Well Service. Install BOP. Pull tbg, rods & pump.
- Tagged fill at 3730' with a PBTD of 3877'.
- Rig up Atlas Wireline & perforate additional intervals from 3450' to 361-' & 3710' - 54'.
- Pick up 2-7/8" tbg., BP & packer. Test in hole. Rig up Western Co. Broke down new perfs using BP & pkr with 3000 GA & 34 ball sealers.
- Pull tbg & remove BP. Go in hole with 2-7/8" tbg. & pkr. Set pkr at 3400'. Rig up Western Co. & fractured with 48,000 GG2%KCL water, 124,500 # 20/40 sand, 45,000# sand, 12/20 sand & 3500# rock salt. Avg. trtg press. 2500# at 15 BPM. ISDP 1300#. SI.
- Pulled & laid down 2-7/8" tbg & pkr. Rig up ABC foam unit to C/O frac sand & fill. C/O 300' of frac sand, then on to 3877'.
- Reran 2-3/8" tbg, rods & pump. Placed well on production to recover load water & o test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Farris Nelson TITLE Engineer DATE 1/4/91
TYPE OR PRINT NAME Farris Nelson 505-393-2937 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 07 1994

CCB

NOBLE OFFICE