	STATE OF NEW MEXICO	a second a s	. · ·	Form C-104					
7. i	HEY AND MINIFALS DEPARTMENT	OIL CONSERVA	ATION DIVISION	Revised 10-1-70					
	SANTA FE, NEW MEXICO 87501								
	V 1. U 1.								
	REQUEST FOR ALLOWABLE								
	TRANSPUNTER OIL AND								
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
). 	PROMATION OFFICE								
	Marathon Oil Company								
	Address								
	P. O. Box 2409, Hobbs, New Mexico 88240 Francolal los (Check proper box) Other (Please displays)								
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Form D. Leur	are skelly Unit					
	Recompletion	Cil Dry Go	" Well is present	ly shut in. # 126-4					
	Change in Ownership X	Casinghead Gae Conde	naate	iy shat in # we p					
1									
	change of ownership give name Gulf Oil Company, P. O. Box 670, Hobbs, New Mexico 88240								
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lu				Lease No.					
	J. W. Grizzell	2 Penrose Skelly		lor Fee					
	Location		<u></u>	•					
	Unit Letter J : 198	OFeet From The South Lin	ne and <u>1980</u> Feet From T	The East					
	Line of Section 5 To	wnship 22-S Range	<u>37-е, ммрм.</u>	Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Cill X or Condensate Address (Give address to which approved copy of this form Shell Pipeline Company P.O.Box 1910, Midland, Texas 79703				ed copy of this form is to be senij					
				<u>Texas 79703</u>					
		Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent)					
	Getty Oil Company	Unit Sec. Twp. Rge.	P.O. Box 1137, Eunice, Is gas actually connected?						
ļ	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.							
	f this production is commingled with that from any other lease or pool, give commingling order number:								
	OMPLETION DATA								
ĺ	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Difl. Res'v.					
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Date Spudded								
	Llevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
		· .		Depth Casing Shoe					
	Perforations	Perforations							
	TUBING, CASING, AND CEMENTING RECORD								
ĺ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			(•						
ĺ									
[ļ							
ł			1	and must be equal to or exceed top allows					
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allo OIL WELL									
-	Uit, WELD, Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Į			Carles Drassus	i Chore Size					
Ĩ	Length of Test	Tubing Pressure	Casing Pressure						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF					
	Actual Front During Fort								
Ĺ	······································	<u>L</u>							
	GAS WELL	······		Gravity of Condensate					
Í	Actual Fros. 7 ++++ MCF/D	Length of Test	Bbla. Condenacte/AGICF	Gravity of Condensate					
-	Lesting Method (pitor, back pr.)	Tubing Freeswe (shut-15)	Cosing Pressure (Shut-in)	Choke Size					
∟)_(CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT						
			NOV - 1 1984						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED						
			BYORIGINAL SIGNAL	S 1998 CENTION					
			TITLE						
			This form is to be filed in compliance with RULE 1104.						
Production Engineer (Tule)			This form is to be filed in compliance with NULE vioa. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted walls. Fill out only Sections 1. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
					•	(Du	1+)	Separata Forms C-104 must	be filed for each pool in multiply
								epinulateit wella.	