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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND HOBBS OFFICE O.C.C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JUL 25 3 56 PM '67

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Gulf Oil Corporation</b>	
Address <b>Box 670, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <b>Change in operator, effective 6-1-67. Was Marathon's J. W. Grissell No. 2. Request for allowable.</b>	

If change of ownership give name and address of previous owner **Marathon Oil Co., Box 220, Hobbs, New Mexico**

Lease Name <b>South Penrose Skelly Unit</b>		Well No. <b>126</b>	Pool Name, Including Formation <b>Penrose Skelly</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location					
Unit Letter <b>J</b>	<b>1980</b>	Feet From The <b>South</b>	Line and <b>1980</b>	Feet From The <b>East</b>	
Line of Section <b>5</b>	Township <b>22-S</b>	Range <b>37-E</b>	, NMPM, <b>Lea</b>		County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>Shell Pipeline Corporation</b>		<b>Box 1008, Hobbs, New Mexico</b>				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<b>Warren Petroleum Corporation</b>		<b>Box 1589, Tulsa, Oklahoma</b>				
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>5</b>	Twp. <b>22-S</b>	Rge. <b>37-E</b>	Is gas actually connected? <b>Yes</b>	When <b>Unknown</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<b>XX</b>							<b>XX</b>		<b>XX</b>
Date <del>XXXX</del> recompleted <b>5-30-67</b>	Date Compl. Ready to Prod. <b>7-21-67</b>	Total Depth <b>6580'</b>		P.B.T.D. <b>3877'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>3440' DF</b>	Name of Producing Formation <b>Grayburg</b>	Top Oil/Gas Pay <b>3636'</b>		Tubing Depth <b>3753'</b>					
Perforations <b>3636-40', 3653-59', 3666-72' &amp; 3682-92'.</b>				Depth Casing Shoe <b>6575'</b>					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<b>11"</b>	<b>9-5/8"</b>		<b>259'</b>		<b>200 sacks</b>				
<b>8-3/4"</b>	<b>7"</b>		<b>3468'</b>		<b>350 sacks</b>				
<b>6-1/2"</b>	<b>5" &amp; 5 1/2"</b>		<b>6575'</b>		<b>300 sacks</b>				
	<b>2-3/8"</b>		<b>3753'</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks <b>7-21-67</b>	Date of Test <b>7-23-67</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>254</b>	Casing Pressure <b>254</b>	Choke Size <b>2"</b>
Actual Prod. During Test <b>19 barrels</b>	Oil - Bbls. <b>12</b>	Water - Bbls. <b>7</b>	Gas - MCF <b>--</b>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
ORIGINAL SIGNED BY <b>C. D. BORLAND</b>	
(Signature)	
<b>Area Production Manager</b>	
(Title)	
<b>July 24, 1967</b>	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

HC