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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 12 8 12 AM '67

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| J. W. Grizzell | |
| 9. Well No. | |
| 2 | |
| 10. Field and Pool, or Wildcat | |
| Penrose Skelly | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator |
| Marathon Oil Company |
| 3. Address of Operator |
| P.O. Box 220, Hobbs, New Mexico 88240 |
| 4. Location of Well |
| UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22S RANGE 37E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| DF 3440' |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> |
| Recompletion from Drinkard to Penrose Skelly | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6580'. Perforated 5" liner w/2 JSPF from 3636-40'; 3653-59'; 3666-72'; and 3682-92'. Dumped 2 sxs. cement on top of plug. PBTD 3877'. Ran in hole w/HOWCO RTTS treating packer w/seating nip. on top of pkr. set @ 3777'. Tested plug w/1000 ps² for 15 min., O.K. Spotted 1.5 bbl. 15% NEA acid. Set pkr. @ 3593' and broke down above perms. after loading hole with 44 BLO. Max. Press. 2300 psi, Rate 3 BPM. Completed treatment with remainder of 2000 gals. 15% acid using 4 RCN ball sealers in each 2 bbls. acid. Max. Press. 2300 psi, Min. Press. 1650 psi. ISDP 1100 psi, Ave. Inj. rate 3.5 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 5-30-67

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Dist.: CoPL; JHH; LHS; File