



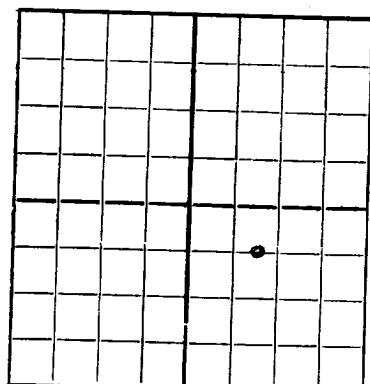
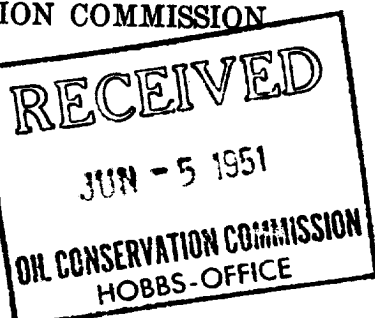
FORM C-105

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Ohio Oil Company

J. W. Grizzell

Company or Operator
Well No. 2 in NW 1/4, SE 1/4 Sec. 5, T. 22S
R. 37E, N. M. P. M., Drinkard Field, Lea County.
Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 5-22-37
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is J. W. Grizzell, Address Eunice, New Mexico
If Government land the permittee is _____, Address _____
The Lessee is The Ohio Oil Company, Address Hobbs, New Mexico
Drilling commenced March 18, 19 51 Drilling was completed May 10, 19 51
Name of drilling contractor Company Tools, Rig No. 3, Address Hobbs, New Mexico
Elevation above sea level at top of casing 3429 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
		No Change in 7" Casing						
5 1/2"	15.5	8 R	Smls.	3370' 10"				
5"	15	Ext. Line	"	3190' 1"				
2-3/8"	4.7	8 R	"	6566'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/4"	5 1/2"	6515	300	Halliburton		
1bg. 2-3/8"		6576'	torpedoed and			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			3000 gal. acid	5/19/51	6515-6578	

Results of shooting or chemical treatment Well flowed 130 bbls. oil in 2 1/2 hrs. thru 21/64" choke

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 3750 feet to T.D. 6580 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing May 21, 19 51
The production of the first 24 hours was 130 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be 38.60
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Johnie B. Gore, Driller R. C. Stanton, Driller
E. E. Houchin, Driller Raymond H. Shubert, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4

Hobbs, New Mexico June 4, 1951

day of June, 19 51

Name J. B. Reese

Position Assistant Superintendent

Representing The Ohio Oil Company

Address P.O. Box 1607, Hobbs, New Mexico

Notary Public

My Commission Expires August 18, 1951

My Commission expires _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			DEVIATION SURVEY
			DEPTH TAKEN DEGREE OFF VERTICAL
			3785 1
			4305 1/2
			4860 0
			4966 1/4
			5076 1/4
			5164 1/4
			5471 1/4
			5581 1/2
			5648 3/4
			5712 1
			5808 1
			5890 3/4
			5999 0
			6283 3/4